Submit To Appropri State Lease - 6 copies Fee Lease - 5 copies	es	Er	vergy.	State of New Minerals and N		esources				Re	Form C-105 evised March 25, 1999	
District I 1625 N. French Dr.,			y83,			.000 41 0 00		WELL API			τ	
District II		/		Oil Conservation				30-045-309				
1301 W. Grand Ave District III	•	/		1220 South St. Fr Santa Fe, NM				5. Indicate STA			ΕX	
1000 Rio Brazos Rd <u>District IV</u>		V		Salita Pe, INIVI	37303			State Oil &			<u> </u>	
1220 S. St. Francis I			284DI	ETION DEDO	DT AND	0100			-			
la. Type of Well:	OMPLETIC	IN OR RECO	JIVIPI	LETION REPO	RT ANI	D LOG		7. Lease Name	or I Init Age	ament N	Jama	
OIL WE	LL GAS	WELL <u>X</u> DRY		OTHER			_	Eaton Wh		cincin i	Maric	
WELL	WORK 🔲 DI OVER	EEPEN PLU	G □ K	DIFF. RESVR. <u>X</u> OTHE	ER ANTA	Zone 27						
2. Name of Operat Richardson (or Operating Con	npany		B	Elico.	*	3) V	8. Well No.				
3. Address of Operator 3100 LaPlata Highway, Farmington, NM 87401 505-564-3100								Pool name or Wildcat Basin Fruitland Coal				
4. Well Location			-		OFC		اا	1				
Unit Letter	B : 12	250 Feet From	The	North	Line	ST. J	1.4 ⁹ 0	Feet I	rom The	Ea	st Line	
Section				— 	77,	, ,	S	·		La		
10. Date Spudded	20 11. Date T.D. I	Towns Reached 12.		29N mpl. (Ready to Prod.)	Kange ()	Elevations	(DF&	NMPM RKB, RT, GR,	San Juan etc.)	4. Elev.	County Casinghead	
4/17/02	4/20/02		7/26/02			5,280' GL	`	, , , ,	,	5280		
15. Total Depth 1,155'	16. Plug 1,08	Back T.D.		Multiple Compl. How ones?	Many	18. Interv Drilled B		Rotary Tools 0 – 1,089'		Cable Tools None		
19. Producing Inter 915' – 998', Ba	rval(s), of this con sin Fruitland Coa		ttom, N	ame				20). Was Dire During D		urvey Made	
21. Type Electric a Compensated D	nd Other Logs Ri Density Neutron -							22. Was Well	Cored			
23.		CASI	NC D	ECORD (Report	all atmins	-a aat in	-11\	1				
CASING SIZI	E WEI	GHT LB./FT.		DEPTH SET		LE SIZE	e11)	CEMENTING	RECORD	A	MOUNT PULLED	
7"		20 10.5		133'	8 3/4"		50 sxs		Circ 19 sxs to Surface			
4 ½"	4 1/2"		<u> </u>	1115'	6 1/4"		122 sxs		Circ 38 sxs to Surface			
												
24.			LIN	ER RECORD			25.		BING RE	CORD		
SIZE	TOP	ВОТТОМ		SACKS CEMENT	SCREEN		SIZ		DEPTH SE		PACKER SET	
					 			3/8"	100) [']	<u></u>	
26. Perforation rec		, and number)		1	27. AC	ID. SHOT.	FR/	ACTURE, CEN	IENT. SOL	JEEZE.	ETC.	
915' – 918', 0.34", 12 holes DEPTH INTERVAL								AMOUNT AND KIND MATERIAL USED				
974' – 976', 0	34", 8 holes					915' – 998'		500 gals 15% HCL, 29437 gals XL, 63365 #s 20/40 Brown & 2520 #s 14/20 Flex				
993' – 998', 0.3	34", 20 holes							03303 #S 20	40 Brown	1 & 252	20 #s 14/20 Flex	
28				PRO	DUCTIO	ON		<u> </u>				
Date First Production Shut-in	on	Production Meta To be determine	od (Flo	wing, gas lift, pumping well is producing – pur	z - Size and mp vs flow	d type pump)		Well Status (I Shut-in	Prod. or Shui	-in)		
Date of Test No Test	Hours Tested	Choke Size		Prod'n For Test Period	Oil - Bbl		Gas	- MCF	Water - Bbl		Gas - Oil Ratio	
Flow Tubing	Casing Pressure	1	4-	Oil - Bbl.	Gas -	MCF	V	/ater - Bbl.	Oil Gra	vity - A	PI - (Corr.)	
Press.		Hour Rate										
29. Disposition of C	as (Sold, used fo	r fuel, vented, etc.)						Т	est Witnesse	d By		
30. List Attachment	S									· · ·		
31 .I hereby certif	y that the inform	nation shown on Hilly	both si	des of this form as t	rue and c	omplete to	the b	est of my know	ledge and l	-		
Signature //	Mark	phy	P N	rinted Name Charles N	Veeley		Γitle	Agent		Dat	e 8/25/02	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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