Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5.	Lease Serial No. NMSF078370					
	NMSF078370					

6.	If Indian,	Allottee or	Tribe Name	

abandoned well. Use form 3160-3 (APD) for such proposals.						o. If indian, Anottee of Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.		
Type of Well			8	8. Well Name and No. GCU 581				
2. Name of Operator BP AMERICA PRODUCTION	HERRY HLAW Mail: hlavaci	o.com	Sto.	9. API Well No. 30-045-31026-00-X1				
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	b. Phone No. (in Ph: 281.366.4 Tx: 281.366.07	nclude area code) 10. Field and Pool, or Explore 4081 WEST KUTZ			loratory			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	75	11. County or Parish, and State			State	
Sec 17 T29N R12W NENE Lot A 1045FNL 950FEL					SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NA	TURE OF 1	NOTICE, REP	ORT, OR C	THER D	ATA	
TYPE OF SUBMISSION			TYPE O	F ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	Deepen Produ		ction (Start/Resume)		Water Shut-Off	
	☐ Alter Casing	☐ Fracture	☐ Fracture Treat		☐ Reclamation		Well Integrity	
Subsequent Report ■	☐ Casing Repair	☐ New Co	Construction		Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Tem		□ Temporari	orarily Abandon		Well Spud	
	☐ Convert to Injection	☐ Plug Ba	ig Back		posal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) MIRU Drilling Unit. 8/13/02 @ 8:30 Hrs. Spud a 8 3/4" surface hole from 0 to 141'. RU & ran 7", 23# J-55 ST&C surface CSG to 121.9'. CMT w/100 SXS CLS G + 3% S-1 & .25#/SX D-9 plus 100 SX G-NEAT w/S-1 on side. Mixed dye in first 5 bbls of slurry. 15.8 PPG, Yield 1.160 cuft/sx. Circ to surface. NU BOP & tested to 750# high, 250# low. Test OK Drilled out CMT. Drilled a 6 1/4" hole to 1963' TD @ 16:30 hrs on 8/14/02. RU & set 4 1/2", 10.23# J-55 CSG to 1963'. CMT w/85 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.61 cuft/sx & 65 SXS CLS G CMT mixed @ 13.5 PPG, yield 1.26 cuft/sx Tail. Did not get any cement back. RDMOSU @ 15:00 hrs 08/15/2002. Please Provide TDC w 41/2" Casin 8 with Completion or report.								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #13651 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Addienne Garcia on 08/20/2002 (02AXG0518SE) Name (Printed/Typed) CHERRY HLAVA Title AUTHORIZED REPRESENTATIVE								
Transfer of the transfer of th	/							
Signature (Electronie	Submission)	Da	ite 08/19/2	2002				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACC	EPTED			IENNE GARC ROLEUM ENG		Date 08/2	20/2002	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the s	ot warrant or ubject lease	Office Farm	nington				