

July 1992)

U.S. DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on
reverse side)

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1.a. TYPE OF WELL:

OIL

GAS

DRY

OTHER

b. TYPE OF COMPLETION:

NEW

WORK

DEEP-

PLUG

DIFF.

Well

OVER

EN

BACK

CENTR

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2,605' FNL & 660' FWL (SW/4 NW/4)

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8/5/2002

16. DATE T.D. REACHED

8/8/2002

17. DATE COMPL.

8/28/2002

(Ready to prod.)

18. ELEVATIONS (DF, Rk.B. RT. GR. ETC.)*

5,446' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1,180'

21. PLUG BACK T.D., MD & TVD

1,124'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

996'-1,005'; 1,010'-1,016'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-CNL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	125'	11"	100 sx. Class "B" neat w/2% CaCl ₂	
5-1/2"	14#	1,175'	6-1/4"	75 sx, 2% Lodense 2.1/4# celloflake	
				Tail: 60 sx. neat w/1/4# celloflake	
				Total: 235 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1,024'	

31. PERFORMANCE RECORD (Interval, size and number)

Perforated Fruitland Coal from 996'-1,005' and 1,010'-1,016' with 4 spf (total 60 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

996'-1,016'

500 gal 10% Formic acid

23,450 gal. AmBor Max 1020 gel

35,000# 20-40 Brady sand

10,000# resin sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
		Flowing					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO	
8/28/2002	24 hrs	1/2"	→	0	100 (est.)	200 (est.)	N/A	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)		
N/A	110	→	0	100 (est.)	200 (est.)	OIL GRAVITY - API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - to be sold

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John Alexander Title Vice-President

FARMINGTON FIELD OFFICE
Date 10/1/2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INMOOD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					Ojo Alamo Kirtland Fruitland Pictured Cliffs TOTAL DEPTH:	--- surface 702' 1,018' 1,180'	