State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

| Sundry Notices and Reports on Wells | | |
|--|--|--|
| | API | # (assigned by OCD) |
| | _ | 30-045-31049 |
| 1. Type of Well | 5. | Lease Number |
| GAS | 6. | |
| | - | E-2757-2 |
| 2. Name of Operator | 7. | Lease Name/Unit Name |
| BURLINGTON | | |
| RESOURCES OIL & GAS COMPANY LP | | Standard Oil Com |
| | 8. | Well No. |
| 3. Address & Phone No. of Operator | | 100 |
| PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 9. | |
| | | Basin Fruitland Coal |
| 4. Location of Well, Footage, Sec., T, R, M | | Elevation: |
| 1475'FSL, 1345'FWL, Sec.36, T-29-N, R-9-W, NMPM, San Juan C | ounty | |
| | | |
| Type of Submission Type of Action | o of mi | an a |
| Notice of Intent Abandonment Chang | e of Pla onstruc | rion |
| | outine | Fracturing |
| | Chut o | ff |
| | rsion to | n Injection |
| Final Abandonment Altering Casing Conve \overline{x} Other - | 151011 6 | 3 111,0002011 |
| _v_ orner - | | |
| 10-5-02 Drill to TD @ 2150'. Circ hole clean. TOOH. TIH 10-6-02 TOOH. TIH w/59 jts 4 %" 10.5# J-55 ST&C csg, se 10 bbl chemical wash, 10 bbl wtr ahead. Cmtd Lite cmt w/3% calcium chloride, 0.25 pps Cell fluid loss, 0.4% sodium metasilicate, 8% gel Class "B" Type III cmt w/1% calcium chloride, Celloflake (124 cu.ft.). Circ 29 bbl preflush PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. Top of cement will be determined during completion operation. | w/169 s: oflake, (360 c 0.2% f , no cm RD. Ri | 1'. Pump 10 bb1 wtr, x Class "B" Premium 5 pps LCM-1, 0.4% u.ft.). Tailed w/90 sx luid loss, 0.25 pps t to surface. WOC. |
| SIGNATURE SIGNATURE Regulatory Supervisor_ | Octo | ober 7, 2002 |