

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-045-31057
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1686, E-3149, E-3972
7. Lease Name or Unit Agreement Name: STATE GAS COM BR
8. Well No. 1F
9. Pool name or Wildcat BASIN DAKOTA/BLANCO MESAVERDE
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5988' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
XTO Energy Inc.

3. Address of Operator  
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location  
Unit Letter G : 1965 feet from the NORTH line and 1600 feet from the EAST line  
Section 02 Township 29N Range 10W NMPM County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5988' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: SET PRODUCTION CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/15/02 - 7/17/02: Reached drillers TD of 7,245' KB @ 8:45 a.m., 7/15/02. TIH w/173 jts 4-1/2", 10.5#, J-55, ST&C casing to 7,235.43' KB. Cemented casing w/50 sx Premium Lite HS (cl "H"/poz) w/2% KCL, 1/4#/sx celloflake, 0.5% FL, 0.2% dispersant, 0.3% retarder & 2% phenoseal (11.9 ppg, 2.36 cuft/sx) followed by 325 sx Premium Lite HS (cl "H"/poz) w/2%KCL, 1/4#/sx celloflake, 0.5% FL, 0.2% dispersant, 0.3% retarder & 2% phenoseal (12.5 ppg, 2.01 cuft/sx). Did not circulate any cement to surface. TOC @ 2,400' by temp survey.

PRODUCTION CASING WILL BE PRESSURE TESTED AT TIME OF COMPLETION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeff Patton TITLE DRILLING ENGINEER DATE 8/20/02

Type or print name JEFF PATTON Telephone No. 505-324-1090

(This space for State use)  
ORIGINAL SIGNED BY DAVID T. PATRIN

DEPUTY OIL & GAS INSPECTOR

AUG 21 2002

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any: