

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-31057
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1686, E-3149, E-3972
7. Lease Name or Unit Agreement Name: STATE GAS COM BR
8. Well No. 1F
9. Pool name or Wildcat BASIN DAKOTA/BLANCO MESAVERDE

Unit Letter G : 1965 feet from the NORTH line and 1600 feet from the EAST line
Section 02 Township 29N Range 10W NMPM County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5988' GR

SUNDRY NOTICES AND REPORTS ON WELLS AUG 2002
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **SET & PT INTERMEDIATE CASING** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

7/9/02 - 7/10/02: Reached intermediate TD of 2,800' @ 6:00 a.m., 7/9/02. TIH w/64 jts 7", 20#, J-55, ST&C csg to 2,798.39'. Cemented casing w/250 sx Type III cement w/3% extender, 2% gel, 2% Phenoseal & 1/4#/sx cello (11.4 ppg & 2.94cuft/sx) followed by 150 sx Type III cement w/1% CaCl2 (14.5 ppg & 1.40 cuft/sx). Circulated 50 bbls cement to surface. PT BOP's to 250/2,000 psig for 30 minutes. Held OK. PT 7" casing to 2,000 psig for 30 minutes. Held OK.

Drilling ahead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jeff Patton* TITLE DRILLING ENGINEER DATE 8/20/02

Type or print name JEFF PATTON

Telephone No. 505-324-1090

(This space for State use)

APPROVED BY CHARLES T. PERKIN

DEPUTY OIL & GAS INSPECTOR

TITLE DATE

AUG 21 2002

Conditions of approval, if any: