District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-101 Revised October 18, 199 Instructions on bac Submit to Appropriate District O State Lease - 6 Copie Fee Lease - 5 Copie

☐ AMENDED REPORT

[AHON					NTE	R, DE	EPEN	, PLUGBAC		DD A ZONE				
XTO ENERGY INC. 1Operator name and Address Cross Timbers Operating Company										² OGRID Number					
2700 Farmington Ave., Bldg. K. Ste 1									A 1/2		167067				
											API Number 58				
4 Property Code 5 Property Name 5 Property Name										130-0 7	6 Well No.				
	5			Stat	e Gas	Gom "	BR C	N M		#1G					
22825 State Gas Com "BR" #1G Surface Location #1G															
UL or lot no.	Section	Towns	ship Range	Lot. Idn	Feet from	Feet from the North/South Line Feet from the		East/West lin	e County						
С	2	29	9N 10W		845				2600	West	San Juan				
8 Proposed Bottom Hole Location If Different From Surface															
UL or lot no. Section Township			ship Range	Lot. Idn Feet from		the	the North/South Line Feet		Feet from the	East/West lin	e County				
9 Proposed Pool 1									10 Proposed Pool 2						
		Basi	in Dakota			Blanco Mesaverde									
11 Work T	ype Code		**	12 Well Type Code		¹³ Cable/Rotary		¹⁴ Lease Type Code		¹⁵ Ground Level Elevation					
	N		G	G		R		State		5,984' Ground Level					
¹⁶ Multiple			¹⁷ Proposed 1	¹⁷ Proposed Depth		¹⁸ Formation		¹⁹ Contractor		²⁰ Spud Date					
Υ	es		7,275	,	Dakota/M	lesave	esaverde Bearcat Drilling			Sumr	Summer, 2002				
				21 Prop	osed Casin	ıg an	d Cem	ent Pr	ogram						
Hole S			Casing Size	e Casing weight/foot		Setting Depth		epth	Sacks of Cemer	nt E	stimated TOC				
12-1/-					32.3 #/ft		260'		+-120 sx		Surface —				
8-3/4"		1					2,750			Surface					
6-1/4"			4-1/2" 10.		5 #/ft	#/ft 7,275		' +-350 sx		2,550'_					
· · · · · · · · · · · · · · · · · · ·		-		-											
Describe the blo	wout preve	ntion pr	ogram, if any. U	se additiona	I sheets it nece	ssary					pposed new productiv				
Dr1 to 260)'. Cmt	9-5/8	3" csg w/120	Type III	cmt w/2% (CC &	1/4#/s	x cello	(14.5 ppg, 1	.39 cuft,	6.8 gal/sx).				
Set 7" int cuft, 10.7	termedia 78 gal/s	te @ 2 x) fol	2,750'. Cmt v llowed by 100	v/240 sx) sx Type	Premium Li	te (6 CC &	5/35) 1/4#/s	w/6% ge x cello	1 & 1/4#/sx c (14.5 ppg, 1	ello (12.5 .39 cuft,	ppg, 2.01 6.8 gal/sx).				
Set 4-1/2' gal/sx) fo gal/sx).	ollowed i	ру 150	Cmt w/200 sx) sx Class H ill be obtain	w/fluidl	oss, disper	rsant	& 1/4	#/sx ce	lo (11.8 ppg, llo (15.6 ppg diagram.	2.45 cuft , 1.18 cuf	, 14.7 t, 5.2				
²³ I hereby certify of my knowledg	y that the in e and belief	formati	on g iv en above is	s true and co	mplete to the b	est	-	OIL	ONSERVAT	ION DIVI	SION				
Signature: attor 4802 A								Approved by:							
Printed name: J	effrey W	Patt	ton	1	<i>1</i>	Title	WALL .	SEL 12 SEA	IS INSPECTED, D	啊. 椰					
Title:	rilling	, Enaine	oon			Appr	ova //D	a 0	2002 Ex	piration Da	PR - 9 2003				

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Departm *

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

		Y			V AND AC	MEAGE DEDI						
30-04	Sumber 3	1058		² Pool Code 1 Z 3 1 9								
⁴ Property Coo	10					Weil Number						
1 228		STATE GAS COM "BR"							1G			
OGRID No.	_	<u> </u>		i	* Elevation							
16701	61		XTO ENERGY INC.							5984'		
	¹⁰ Surface Location											
UL or lot no.	Section 2	Township 29-N	Range 10W	Lot Idn	Feet from the 845'	North/South line NORTH	Feet from the E		st/West line WEST	County SAN JUAN		
11 Bottom Hole Location If Different From Surface												
UL or lot no.	Section			Lot idn	Feet from the	North/South line			st/West line	County		
¹² Dedicated Acres	edicated Acres		13 Joint or Infill		¹⁴ Consolidation Code		¹⁵ Crder No.			<u> </u>		
328.2		\sqrt{z}	I									
NO ALLOW	ABLE \					ON UNTIL ALL				ONSOLIDATED		
16 S 89-49 FD BC 2618.2 B.L.M. 1987			-56 E (M) ,	FD BC B.L.M.	1967 LAT: 36°	45'33" N. 07'51'15" W.		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief				
	260	5,		372'								
S 01-25-06 W 2434.2' (M)				2			-	Signature JETFREY W PATTON Printed Name DRIVING ENGINGER Title 4-8-02				
FD BC B.L.M. 1967						APR 2002	I k	18 SURV	the well location and the second pervision and that the second pervision and that the second pervision and the second per	surveys made by		
						Comment Comment	-	Certificate Numbe	894			

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Departm

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

Certificate Number

State Lease — 4 Copies Fee Lease — 3 Copies

☐ AMENDED REPORT

					N AND AC	REAGE DEDI					
7/4PI	31058	<i>i</i> 1	² Pool Code		3 Pool Name	/					
1 Property Co	15-C	1105 B	1	11599	⁵ Property N	BAS(N DAKOTE	7	* Wel	l Number	
23825				Ş	STATE GAS CO			1G			
OGRID No.					*Operator N		⁹ Elevation		levation		
167067			XTO ENERGY INC.						5984		
<u> </u>					¹⁰ Surface	Location					
UL or lot no.	lot no. Section Township		Range	Lot Idn Feet from the		North/South line	, , , , , , , , , , , , , , , , , , ,		ast/West line Count		
С	2	29-N	10-W		845'	NORTH	2600'	2600' WEST		SAN JUAN	
¹¹ Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
¹² Dedicated Acres			13 Joint or Infill		14 Consolidation Co	<u> </u> od e	¹⁵ Order No.			<u></u>	
328.24	} /	V ₇	I	_							
L		<u> </u>			S COMPLETI	ON UNTIL ALL	INTERESTS L	IAVE B	EEN CC	NISOLIDATED	
NO ALLOW	VADLE					EEN APPROVE			LLIV CC	MOOLIDATED	
S 01-25-06 W 2434 2' (M) W 1967	260	\$ 89-49 2618.2		FD BC B.L.M. 18'	1967 LAT: 36°4	45'33" N. 07'51'15" W.	Signatur Printed	ertify that the discomplete to t	e information the best of w 12A		
FD BC B.L.M. 1967				2	123 S	APR 2002	I hereby cer	SURVEY tify that the from fleid no my supervisi to the base	well location s tes of octual tes of octual and that the company that the company test of the company test	18	

Pressure test BOP to 200-300 psig (low pressure) for 5 min. **BOP SCEMATIC FOR** Test BOP to Working Press or **DRILLING OPERATIONS** to 70% internal yield of surf csg CLASS 1 (2M) NORMAL (10 min). **PRESSURE** 2. Test operation of (both) rams on every trip. 3. Check and record Accumulator **ROTATING HEAD** pressure on every tour. (OPTIONAL) 4. Re-pressure test BOP stack after changing out rams. 5. Have kelly cock valve with handle available. 6. Have safety valve and subs to fit all sizes of FILL UP LINE drill string. **FLOW LINE** TO PIT **PIPE** RAMS BLIND RAMS TO CHOKE **MANIFOLD** KILL LINE 2" dia min. See Choke Manifold drawing for 2" dia min. HCR VALVE (OPTIONAL) Remove check or ball **MUD CROSS** from check valve and 2" (MIN) FULL OPENING press test to same press VALVE as BOP's. **

1. Test BOP after installation:

