

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-31058</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>XTO Energy Inc.</b>		6. State Oil & Gas Lease No. <b>E-1686; E-3149; E-3972</b>
3. Address of Operator <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401</b>		7. Lease Name or Unit Agreement Name: <b>STATE GAS COM BR</b>
4. Well Location Unit Letter <b>C</b> : <b>845</b> feet from the <b>NORTH</b> line and <b>2600</b> feet from the <b>WEST</b> line Section <b>02</b> Township <b>29N</b> Range <b>10W</b> NMPM County <b>SAN JUAN</b>		8. Well No. <b>#1G</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5,984' GR</b>		9. Pool name or Wildcat <b>BLANCO MESAVERDE / BASIN DAKOTA</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: **TEST & SQUEEZE CLIFFHOUSE MV PERFS** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/5/02 - 9/20/02: MIRU compl rig. NU BOP. Set CBP @ 4,330'. Perf'd Cliffhouse MV 1 JSPF @ 4,240', 4,228', 4,224', 4,214' & 4,208' (ttl 5 holes). TIH & set pkr @ 4,300'. Acidized & frac'd Cliffhouse MV perfs fr/4,208'-4,240' dwn tbg w/420 gals 7.5% HCl acid + 10 BS & 25,821 gals 25# gelled wtr carrying 29,800# 20/40 Brady sd. Cliffhouse MV perfs flowed & swabed tested wet. Received verbal permission fr/Charlie Perrin w/OCD to squeeze Cliffhouse MV perfs. TOH w/pkr. TIH & set CIGR @ 3,800'. Squeezed Cliffhouse MV perfs fr/4,208'-4,240' w/50 sx Class B cmt w/0.3% Halad-9 lead slurry & 122 sx Class B Neat cmt tail slurry (both mixed @ 1.18 cu-ft/sx & 15.6 ppg). Displ w/14 BW. Inj press 1,500 psig @ 1.5 BPM. Shutdown. ISIP 1,450 psig. Waited 10 min. SITP 1,295 psig. Calc 77 sx cmt in perfs, 41 sx cmt in csg & 4.4 sx cmt above CIGR. Stung out of CIGR & TOH. Drilled out cmt fr/3,680'-3,800'. Drilled out CIGR @ 3,800'. Drilled out cmt fr/3,800'-4,260'. Press tested squeezed Cliffhouse MV perfs to 600 psig for 15 min. Held OK. Swab tested squeezed Cliffhouse MV perfs. No fluid entry.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray Martin TITLE OPERATIONS ENGINEER DATE 9/25/02

Type or print name RAY MARTIN Telephone No. 505-324-1090

(This space for State use)

APPROVED BY DEPUTY COMMISSIONER TITLE DEPUTY COMMISSIONER DATE SEP 27 2002

Conditions of approval, if any: