

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-31058

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-1686; E-3149; E-3972

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

STATE GAS COM BR

2. Name of Operator

XTO Energy Inc.

8. Well No.

#1G

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

9. Pool name or Wildcat

BASIN DAKOTA

4. Well Location

Unit Letter C : 845 Feet From The NORTH Line and 2600 Feet From The WEST Line

Section 02

Township 29N

Range 10W

NMPM

SAN JUAN

County

10. Date Spudded

7/17/02

11. Date T.D. Reached

8/6/02

12. Date Compl(Ready to Prod.)

9/21/02

13. Elevations(DF & RKB, RT, GR, etc.)

5984' GR 5996' RKB

14. Elev. Casinghead

5984'

15. Total Depth

7241'

16. Plug Back T.D.

7210'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0' - 7241'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6799' - 7023' DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

SCHL PLATFORM EXPRESS AI/SP/GR/CAL & TLD/CNL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	248'	12-1/4"	175 sx, CIRC CMT TO SURF	
7"	20# J-55	2776'	8-3/4"	400 sx, CIRC CMT TO SURF	
4-1/2"	10-1/2# J-55	7239'	6-1/4"	390 sx, TOC @ 2,300'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6945-28'	6957'

26. Perforation record (interval, size, and number)

see attached

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
see attached	

28. PRODUCTION

Date First Production 9/21/02	Production Method(Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status(Prod. or Shut-in) SI	
Date of Test 9/21/02	Hours Tested 4 hrs	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 168	Water - Bbl. 8	Gas - Oil Ratio
Flow Tubing Press. 620	Casing Pressure 500	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1008	Water - Bbl. 48	Oil Gravity - API(Corr.)	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

JIM BAKER

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ray Martin

Printed
Name

RAY MARTIN

Title

OPERATIONS ENGR.

Date 9/25/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. This form shall be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	NL	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	NL	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs	NL	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House	4018'	T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee	4245'	T. Madison	
T. Queen	T. Silurian	T. Point Lookout	4747'	T. Elbert	
T. Grayburg	T. Montoya	T. Mancos	5135'	T. McCracken	
T. San Andres	T. Simpson	T. Gallup	5958'	T. Ignacio Otzte	
T. Glorieta	T. McKee	Base Greenhorn	6739'	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	6796'	T. Burro Canyon	7049'
T. Blinebry	T. Gr. Wash	T. Morrison	7097'	T.	
T. Tubb	T. Delaware Sand	T. Todilto		T.	
T. Drinkard	T. Bone Springs	T. Entrada		T.	
T. Abo	T.	T. Wingate		T.	
T. Wolfcamp	T.	T. Chinle		T.	
T. Penn	T.	T. Permain		T.	
T. Cisco (Bough C)	T.	T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

THICKNESS RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

STATE GAS COM BR #1G
API # 30-045-31058
Attachment to C-105 dated 9/25/02

PERFORATION RECORD:

Dakota Perfs:

6,799', 6,801', 6,871', 6,873', 6,877', 6,879', 6,883', 6,887', 6,891', 6,925', 6,928', 6,932', 6,936'
6,944', 6,948', 6,963', 6,965', 6,975', 6,979', 7,008', 7,014', 7,016', 7,023' (ttl 23 - 0.37" holes)

ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

Acidized DK perfs 6799'-7023':

1,000 gals 7.5% HCl acid & 34 BS.

Frac'd DK perfs 6799' - 7023':

23,348 gals 70Q CO2 foam, 25# Purgel III foam frac fluid carrying 8386# 20/40 Ottawa sand.
SD due to mech problem.

Re-frac'd w/65,905 gals 70Q CO2 foam, 25# Purgel III, frac fluid carrying 100,000# 20/40 Ottawa
sand & 29,000# 20/40 Super LC resin coated sand