

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-1
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ Depleted ☐ Reference 14-20-603-5036
OIL WELL ☒ GAS WELL ☐ OTHER 3162.3-4 (016)

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR
Texas Eastern Developments, Inc.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
1894' FSL & 442' FWL
5/82.93' GR

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. Indian Allotted
#14-20-603-5036

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Navajo

8. FARM OR LEASE NAME

9. WELL NO.
22 Shiprock 16L

10. FIELD AND POOL OR WILDCAT
Shiprock-Gallup

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 16, T29N, R18W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Data

Spud 5/4/61 TD 145' Hole Size 6 3/4" Casing 5 1/2" @ 115' cmt'd w/ 6.0 sx.

Casing Recovered: Size — Amount 0 ft.

Producing interval: 119' - 135'

Method of Plugging: Halliburton Pump

Type Cement: Portland w/8% Bentonite, slurry wt. 13.3 ppg, slurry vol. 1.82 cu ft/sx.

Remove rods, pump and tubing.

1st stage cement: Squeeze 13.3 cu ft, set plug 135' to surface w/ 16.8 cu ft.

Top cement at 120'.

2nd stage cement: set plug 120' to surface w/ 17.5 cu ft cement.

Dates

Notice of intent to plug approved: JAN. 28, 1987

Well plugged: MARCH 13, 1987

Land Restored: MARCH 17, 1987

Marker set: MARCH 24, 1987

Land seeded:

Approved as to plugging of the well and
Liability under bond is retained until
surface restoration is completed.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

H. N. Hinds

TITLE

Drilling Superintendent

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

APR 15 1987

DATE

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side