

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-5036	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Re enter</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
2. NAME OF OPERATOR SHIPROCK OIL & GAS CORPORATION		7. UNIT AGREEMENT NAME Shiprock K	
8. ADDRESS OF OPERATOR P.O. Box 1367, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Shiprock K	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310 from South Line and 1650 From West Line At top prod. interval reported below Gallup At total depth 167'		9. WELL NO. 37	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Shiprock Gallup	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 16. TWP 29N, Gre 18W	
15. DATE SPOOLED		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 167'		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) May 20, 1977		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5,174 GR	
19. ELEV. CASINGHEAD %,174 Gr		20. TOTAL DEPTH, MD & TVD	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY None By Hand		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
4 1/2"		167'	
Hole Size		Cementing Record	
Amount Pulled			
29. LINER RECORD		30. TUBING RECORD	
Size		Depth Set (MD)	
2"		157'	
31. PERFORATION RECORD (Interval, size and number) 150' to 157'		32. ACID, SHOT, FRACTURE, SEALING SYSTEMS, ETC. Depth Interval (MD) Amount and Kind of Material Used	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None	
Date First Production May 20, 1977		Production Method (Flowing, gas lift, pumping—size and type of pump) Pumping	
Well Status (Producing or shut-in) Producing		35. LIST OF ATTACHMENTS	
Date of Test May 20, 1977		Hours Tested 24 Hrs	
Choke Size		Prod'n. for Test Period 2 BBL	
Oil—BBL. 2 BBL		Gas—MCF. 0	
Water—BBL.		Oil Gravity-API (corr.)	
Flow. Tubing Press.		Casing Pressure	
Calculated 24-hour Rate 2 BBL		Oil Gravity-API (corr.)	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		TEST WITNESSED BY JUL 16 1977	
SIGNED <u>Pat Johnson</u>		TITLE <u>Asst.</u>	
DATE <u>12 Jul 77</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)