

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

M-09717

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

37

10. FIELD AND POOL, OR WILDCAT **Dual**
Blanco Mesaverde & Dakota11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T-30-N, R-8-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1950' F/NL, 990' F/EL, Sec. 6, T-30-N, R-8-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6086 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) **Deepen to Dakota** ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Rig up workover rig, cleaned out shot hole to TD of 5313', squeezed cemented open hole W/350 sacks cement. WOC. Blew well, unable to dry up. Set packer at 660 and squeezed W/350 sacks cement, circulated to surface, closed Bradenhead and squeezed 50 sacks into surface sand. Drilled out retainer and cement plug and drilled with knuckle joint 4572 to TD 7505'. Ran 33 joints of 4-1/2" 11.60# J-55 casing 1069' and 200 joints of 4-1/2" 10.50# J-55 (6485') landed at 7505'. Two stage collar set at 4115', cemented 1st stage W/380 sacks class "C" cement. 2nd stage W/250 sacks class "C" cement. Cleaned out to FBTD 7482'. Perf Dakota W/2 holes per foot 7324-28, 7332-54, 7383-89, 7448-50-58, 7465-68. Frac W/49,800# 20-40 sand and 80,000 gallons water. Perf Point Lookout W/3 holes per foot at 5221, 5217, 5214, 5210, 5186, 5172, 5161, 5106, 5104, 4974, 4970, 4962, 4958, 4952 and 4946. Frac W/60,000# 10-20 sand and 20,000# 8-12 sand and 98,100 gallons water. Perf Cliff House W/3 holes per foot at 4908, 4900, 4893, 4882, 4775, 4768, 4766, 4764, 4753, 4751, 4737, 4735, 4728, 4725, 4670, 4667. Frac W/60,000# 10-20 sand, 20,000# 8-12 sand, 102,000 gallons water. Blew and cleaned out well to 7482 FBTD. Ran 2-3/8" tubing landed at 7270. Production packer set at 7270. Well completed 6-5-65.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By:
J. H. WOODRICK

TITLE District Office Supervisor

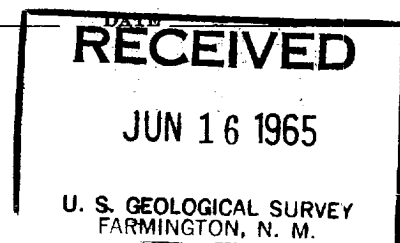
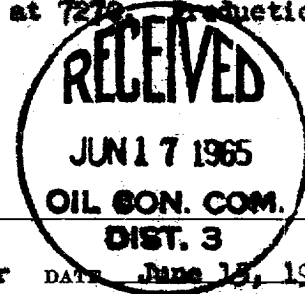
DATE June 18, 1965

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals for abandonment of wells and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.