NO. OF COPIES RECEIVED			4
DISTRIBUTION			
SANTA FE		/_	
FILE		/_	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
	GAS	/_	
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110

SANTA FE	REQUEST F	_	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	_ GAS
LAND OFFICE	AUTHORIZATION TO THAT	1101 0111 012 7110 17 17 17	- -
IRANSPORTER OIL			
GAS /			
PRORATION OFFICE			
Operator			
Tennece	o Oil Company		
Address P 0	Box 1714, Durango, Colorad	io	
Reason(s) for filing (Check proper	· · · · · · · · · · · · · · · · · · ·	Other (Please explain)	
Mew Well	Change in Transporter of:	_	to Dakota and Recompleted
Recompletion X	Oil Dry Gas		
Change in Ownership	Casinghead Gas Conden	sate	
f change of ownership give name	е		
and address of previous owner_			
DESCRIPTION OF WELL AN	ID LEASE	To bolton Formation	Kind of Lease
Lease Na: te		me, Including Formation	State, Federal or Fee Federal
Florance	21 prem	CO MEDGLATICE	
	50 Feet From The North Lin	e and 990 Feet Fro	om The East
Onit Datei			. •
Line o: Section 6 ,	Township 30-N Range	8-W , NMPM, SAT	Juan County
DESCRIPTION OF TRANSPO	ORTER OF OIL AND NATURAL GA	s	
Mame of Authorized Transporter of	Cil or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
		(0: 1)	proved copy of this form is to be sent)
Name of Authorized Transporter of			
Southern Union Gathe	Unit Sec. Twp. Rge.	Fidelity Union Town Is gas actually connected?	When
If well produces oil or liquids, give locat on of tanks.		Yes	
If this production is commingled	i with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Compl		Mem Mett Morgoner Seeber	X
Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date opus iou		7505	7482
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Blanco Mesaverde	Mesaverde	4667	7270 Depth Casing Shoe
Perforations			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	2 Stages 630 sacks
6-1/4"	4-1/2" casing	7505 7270	2 Stages 630 sacks
	2-3/8" tubing	[2]0	
TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL	aote for this a	epth or be for full 24 hours) Producing Method (Flow, pump, go	LOFFIELD .
Date First New Oil Run To Tanks	, Date of Test		LULLINEN/
Length of Test	· Tubing Pressure	Casing Pressure	Choke Size
	1 4529 1	1	VUN I C 100
	. ubing		1.14 0 1965
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	ON CON
		Water-Bbls.	DIL COM. COM.
Actual Prod. During Test		Water - Bbls.	DIL GON. COM.
		Water - Bbls. Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3500 MCF/D	Length of Test 6 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Oil - Bbls. Length of Test	Bbls. Condensate/MMCF None Casing Pressure	Gravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3500 MCF/D Testing Method (pitot, back pr.) Metered	Length of Test 6 hours Tubing Pressure	Bbls. Condensate/MMCF None Casing Pressure 692	Gravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3500 MCF/D Testing Method (pitot, back pr.)	Length of Test 6 hours Tubing Pressure	Bbls. Condensate/MMCF None Casing Pressure 692 OIL CONSE	Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3500 MCF/D Testing Method (pitot, back pr.) Metered CERTIFICATE OF COMPL	Length of Test 6 hours Tubing Pressure And regulations of the Oil Conservation	Bbls. Condensate/MMCF None Casing Pressure 692 OIL CONSEI	Choke Size 211 RVATION COMMISSION
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3500 MCF/D Testing Method (pitot, back pr.) Metered CERTIFICATE OF COMPL I hereby certify that the rules	Length of Test 6 hours Tubing Pressure And regulations of the Oil Conservation given	Bbls. Condensate/MMCF None Casing Pressure 692 OIL CONSEI APPROVED JUN 16 196	Choke Size 211 RVATION COMMISSION
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3500 MCF/D Testing Method (pitot, back pr.) Metered CERTIFICATE OF COMPL I hereby certify that the rules	Length of Test 6 hours Tubing Pressure And regulations of the Oil Conservation	Bbls. Condensate/MMCF None Casing Pressure 692 OIL CONSEI APPROVED JUN 16 196 BY Original Sign	Choke Size 2" RVATION COMMISSION 5 19 19 10 10 11 11 11 11 11 11 11 11 11 11 11
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3500 MCF/D Testing Method (pitot, back pr.) Metered CERTIFICATE OF COMPL I hereby certify that the rules Commission have been complabove is true and complete t	Length of Test 6 hours Tubing Pressure And regulations of the Oil Conservation ied with and that the information given the best of my knowledge and belief.	Bbls. Condensate/MMCF None Casing Pressure 692 OIL CONSEI APPROVEDJUN 16 196 BYOriginal Sign TITLESupervisor Dist.	Choke Size 2" RVATION COMMISSION 5 ned Emery C. Arnold # 3
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3500 MCF/D Testing Method (pitot, back pr.) Metered CERTIFICATE OF COMPL I hereby certify that the rules Commission have been complabove is true and complete t	Length of Test 6 hours Tubing Pressure IANCE and regulations of the Oil Conservation ied with and that the information given the best of my knowledge and belief.	Bbls. Condensate/MMCF None Casing Pressure 692 OIL CONSER APPROVEDJUN 16 196 BY Original Sign TITLE Supervisor Dist. This form is to be filed	Choke Size Choke Size 2" RVATION COMMISSION 55 , 19 ned Emery C. Arnold # 3 i in compliance with RULE 1104.
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3500 MCF/D Testing Method (pitot, back pr.) Metered CERTIFICATE OF COMPL I hereby certify that the rules Commission have been complabove is true and complete t Original Si J. H. W/	Length of Test 6 hours Tubing Pressure IANCE and regulations of the Oil Conservation ied with and that the information given the best of my knowledge and belief. igned By: ATKINS	Bbls. Condensate/MMCF None Casing Pressure 692 OIL CONSER APPROVED JUN 16 196 BY Original Sign TITLE Supervisor Dist. This form is to be filed If this is a request for	Gravity of Condensate Choke Size 2" RVATION COMMISSION 5 1 ed Emery C. Arnold # 3 i in compliance with RULE 1104. allowable for a newly drilled or deepen ompanied by a tabulation of the deviati
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3500 MCF/D Testing Method (pitot, back pr.) Metered CERTIFICATE OF COMPL I hereby certify that the rules Commission have been complabove is true and complete to Original Sign. H. W/	Length of Test 6 hours Tubing Pressure IANCE and regulations of the Oil Conservation ied with and that the information given the best of my knowledge and belief. igned By: ATKINS (Signature) J. H. Watkins	Bbls. Condensate/MMCF None Casing Pressure 692 OIL CONSEI APPROVEDJUN 16 196 BY Original Sign TITLE Supervisor Dist. This form is to be filed If this is a request for well, this form must be accuted the second tests taken on the well in a second test taken tests taken on the well in a second test taken tests	Gravity of Condensate Choke Size 2" RVATION COMMISSION 55 19 1 in compliance with RULE 1104. allowable for a newly drilled or deepen ompanied by a tabulation of the deviation accordance with RULE 111.
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Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3500 MCF/D Testing Method (pitot, back pr.) Metered CERTIFICATE OF COMPL I hereby certify that the rules Commission have been complabove is true and complete t Original Si J. H. W/	Length of Test 6 hours Tubing Pressure IANCE and regulations of the Oil Conservation ied with and that the information given the best of my knowledge and belief. igned By: ATKINS (Signature) J. H. Watkins (Title)	Bbls. Condensate/MMCF None Casing Pressure 692 OIL CONSEI APPROVED JUN 16 196 BY Original Sign TITLE Supervisor Dist. This form is to be filed If this is a request for well, this form must be accuted the second tests taken on the well in able on new and recomplete Eill out Sections I II	Gravity of Condensate Choke Size 2" RVATION COMMISSION 5 , 19 ned Emery C. Arnold # 3 if in compliance with RULE 1104. allowable for a newly drilled or deepend on the deviation of the deviation accordance with RULE 111. In must be filled out completely for allowed wells. III. and VI only for changes of owner.
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3500 MCF/D Testing Method (pitot, back pr.) Metered CERTIFICATE OF COMPL I hereby certify that the rules Commission have been complabove is true and complete to Original Sign. H. W/	Length of Test 6 hours Tubing Pressure IANCE and regulations of the Oil Conservation ied with and that the information given the best of my knowledge and belief. igned By: ATKINS (Signature) J. H. Watkins (Title)	Bbls. Condensate/MMCF None Casing Pressure 692 OIL CONSER APPROVED JUN 16 196 BY Original Sign TITLE Supervisor Dist. This form is to be filed If this is a request for well, this form must be accutests taken on the well in a ble on new and recomplete Fill out Sections I, II well name or number, or transport to the state of the section of th	Gravity of Condensate Choke Size 2" RVATION COMMISSION 55 19 104 110 110 110 110 110 110