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	GAS	/
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Tenneco Oil Company		
Address P. O. Box 1714, Durango, Colorado		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:	Well deepened to Dakota and Recompleted in Mesaverde.
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE			
Lease Name Florance	Well No. 37	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal
Location Unit Letter H , 1950 Feet From The North Line and 990 Feet From The East Line of Section 6 , Township 30-N Range 8-W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Southern Union Gathering Company		Fidelity Union Tower, Dallas, Texas		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
				Is gas actually connected? Yes

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
					X			X	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
			7505			7482			
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Blanco Mesaverde	Mesaverde		4667			7270			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
6-1/4"	4-1/2" casing		7505		2 Stages 630 sacks				
	2-3/8" tubing		7270						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
				JUN 16 1965	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas - MCF	
				OIL CON. COM. DIST. 3	

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3500 MCF/D	6 hours	None	---
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Metered	---	692	2"

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 16 1965 , 19____	
Original Signed By: J. H. WATKINS (Signature) J. H. Watkins District Office Supervisor (Title) June 15, 1965 (Date)		BY Original Signed Emery C. Arnold TITLE Supervisor Dist. # 3	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	