

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 27, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Gonzales Gas Unit "A", Well No. 1, in NE 1/4 SE 1/4, (Company or Operator) (Lease)

I, Unit Letter, Sec. 20, T. 29N, R. 10W, NMPM, Astec Fruitland Pool

San Juan County Date Spudded 10-22-59 Date Drilling finished 12-13-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Recompletion commenced: Recompensation
Elevation 5558 (GL) Total Depth 1997 PBD 1948

Top Oil/Gas Pay 1646 Name of Prod. Form. Fruitland

PRODUCING INTERVAL -

Perforations Two shots per foot 1646-1686

Open Hole --- Depth Casing Shoe 1997 Depth Tubing 1646

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Section 20
Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	203	190
5-1/2"	1997	450
1-1/4"	1646	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4826 MCF/Day; Hours flowed 3 hours

Choke Size 3/4" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 31,280 gallons water and 30,000 pounds sand.

Casing Tubing Date first new
Press. Press. oil run to tanks ---

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Completed as shut in Astec Fruitland gas well and Astec Pictured Cliffs gas well dual completion November 13, 1959. Tested Pictured Cliffs November 10, 1959 for 945 MCFPD with tubing pressure flowing 71 psi with 3/4" choke and 67 psi after 3 hours. Shut in tubing (see reverse side)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 1 1959, 19

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold
By:

Title Supervisor Dist. # 3

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY
By: R. M. Bauer, Jr.
(Signature)

Title Area Engineer
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico



