

FORMATION RECORD OF TROXELL NO. I

Casing Record Of Troxell NO. I

92 Ft. Of IO 3/4 Csg.

0--12 Surface Soil
 12-92 Sand
 92-97 Shale Blue
 97-135 Sand
 135-210 Shale Blue
 210-250 Sand
 250-275 Shale Grey
 275-305 Sand
 305-345 Shale Blue
 345-360 ~~Shale Blue~~ Sand Water
 360-370 Shale Grey
 370-400 Sand Sharp
 400-430 Shale Blue
 430-435 Shale Sandy
 435-440 Sand
 440-465 Shale Grey
 465-545 Sand Water
 545-550 Shale Blue
 550-570 Sand Water
 570-578 Sandy Shale
 578-580 Shale Blue
 580-592 Sand
 592-612 Shale Blue
 612-630 Shale Black
 630-659 Sand And Shale Broken
 659-665 Sand Gas
 665-700 Shale Blue
 700-730 Sand
 730-740 Shale Blue
 740-775 Shale Sandy
 775-900 Shale Black
 900-915 Sand Broken
 915-983 Shale
 983-1010 Sand Broken
 1010-1060 Sandy Shale
 1060-1090 Shale Blue
 1090-1105 Sand
 1105-1119 Shale Sandy TOTAL DEPTH





LTR



Job separation sheet

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Malberne Petroleum Corporation

(Company or Operator)

Truxell

(Lease)

Well No. 1, in SE 1/4 of Sec. 15, T. 29N, R. 11W, NMPM.

Antec

Pool, San Juan

County.

Well is 495 feet from South line and 330 feet from East line

of Section 15. If State Land the Oil and Gas Lease No. is Fee

Drilling Commenced March 22, 1956 Drilling was Completed June 20, 1956

Name of Drilling Contractor E. L. Chilton & Son

Address Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 3498 ungraded The information given is to be kept confidential until 19.

GAS SANDS OR ZONES

No. 1, from 1500 to 1520 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	42	NEW	1543'	Baker			surface casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	10-3/4"	92'	15	Hawco		
7-7/8"	6-1/2"	1543'	150	*		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used No. of Qts. or Gals. used, interval treated or shot)

Water-frac

Attached

Result of Production Stimulation Before frac. gauged ----MCF Natural after frac official

IP 1,650 MCFPD, STFP 605, SICP:605

Depth Cleaned Out 1543



If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

ols were used from.....feet to.....feet, and from.....feet to.....feet.
ls were used from: **2 surface** feet to: **1543** feet, and from.....feet to.....feet.

roducing..... 19.....

LL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

LL: The production during the first 24 hours was..... M.C.F. plus..... barrels of liquid Hydrocarbon. Shut in Pressure..... lbs.

f Time Shut in.....4 days.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

.....	T. Devonian.....	T. Ojo Alamo.....
.....	T. Silurian.....	T. Kirtland-Fruitland. 1900
.....	T. Montoya.....	T. Farmington.....
.....	T. Simpson.....	T. Pictured Cliffs.....
ers.....	T. McKee.....	T. Menefee.....
n.....	T. Ellenburger.....	T. Point Lookout.....
burg.....	T. Gr. Wash.....	T. Mancos.....
Andres.....	T. Granite.....	T. Dakota.....
eta.....	T.	T. Morrison.....
tard.....	T.	T. Penn.....
s.....	T.	T.
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To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation																								
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

by swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far determined from available records.

Formosa, 10-1957