NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED DATE WORK PERFORMED This is a Report of: (Check appropriate block) Beginning Drilling Operations Detailed account of work done, nature and quantity of materials used and result. 1. 40 secks of consest 2. 5-1/3" casing walded to the 16" seclace pipe. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Dringinal Well Data: DF Elev. \$500 TD 1843 PBD Prod. Int. 1800-1838 Compl Date Perf Interval (s) 1843-06, 1810-19 Perf Interval (s) 1843-06, 1810-19 Producting Formation (s) Freitiend RESULTS OF WORKOVER: Date of Test Water Production, bbls. per day Water Produ	COMPANY Melberne Petroleum Corporation (Address)				
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