

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-045-60265

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

WELL ☐

GAS

WELL ☒

OTHER

2. Name of Operator

Pauline Usher c/o Roddy Production Co., Inc.

3. Address of Operator

P. O. Box 2221, Farmington, NM 87499-2221

4. Well Location

Unit Letter P : 495 Feet From The South Line and 330 Feet From The East Line

Section 15

Township 29N

Range 11W

NMPM

San Juan County

7. Lease Name or Unit Agreement Name

Troxel

8. Well No.

1

9. Pool name or Wildcat

Aztec Fruitland

10. Elevation (Show whether DF,RKB,RT,GR,etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

This well exhibits an oil flow out the bradenhead valve. Calculated TOC behind the 5 1/2 " casing (@ 75 % fill up) is 1032 ' which should fill to the top of the Fruitland. Base of the Ojo Alamo is at 603 ' which leaves all of the Farmington sand exposed to the 5 1/2 X 7 7/8 " annulus. We propose to set a drillable bridge plug at 1400 ' in the 5 1/2 " casing. Load casing and test to 300 psig. Perforate two squeeze holes in the 5 1/2 " casing at 800 '. Pump water to establish communication out the bradenhead valve. Pump dye water to establish annular volume to circulate cement to surface and cement the upper portion of the 5 1/2 X 7 7/8 " annulus with neat cement. Drill out cement and test squeeze holes to 300 psig. Drill bridge plug and return well to production.

RECEIVED
OCT - 6 1999
OIL CON. DIV.
DIST. 3

NOTIFY AZTEC OCD
IN TIME TO WITNESS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Joyce Roddy by REF

TITLE Agent

DATE October 4, 1999

TYPE OR PRINT NAME Joyce Roddy

TELEPHONE NO. 325 - 5750

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. 3

APPROVED BY

TITLE

DATE

OCT 15 1999

CONDITIONS OF APPROVAL, IF ANY: