Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

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tlemen:							
	•				Drilling of a well to b		
•••••					or Operator)		
		almo	(1.000)		., Well No	, in	(Unit) The well is
• ad							1190feet from the
.cu	West			line of Section	15, T29N	, R11W	, NMPM.
VE LOC	CATION	FROM	SECTION LIN	E)	- W. C. Pool,	San	Juan County
				If patented land the ov	vner is	(see plat)	
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E	F	G	н				
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		_					ntract to
	K	J	I	Drilling Contractor		: 本本本の	**************************************
L			}	· ·	W. A. Greer at	ed Paul Dunn	ing dba
<i>I</i> -					W. A. Greer a	d Paul Dunn	ing dba
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-128

N. Mex. Reg. Bo. 1463

Well Location and/or Gas Proration Plat

				Date January 5, 1957
Operator WH. H.	• PAULY		Lease	Salmon
Well No.	Section	15 Town	ship 29 NORTH	Range 11 WEST, NMPM
Located	790 Feet Fr	om the SOUTH	Line, 1190	Feet From the EAST Line,
	SAN JUAN	County, New M	Mexico. G. L. E	Elevation 5505.0 UNGRADED.
Name of Produ	icing Formation_	Pictured Cliff	Pool Mose Po	ExtDedicated Acreage 160
	(Note: All dist	ances must be fr	om outer bounda:	ries of Section)
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	Manager and the control of			
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NOTE	MCLURE	 Hare		
This section of				
form is to be used for gas				
wells only.				
:				L VERTIAED!
20	1190			JAN 7 1957
	SALMON :	S Free Contracts		OIL CON. COM.
V	and the second			DIST. 3
V	SCALE: I" =1000'	I I Sav C		
1. Is this We	ll a Dual Comp.	YesNo		ertify that the above plat was
2. If the ans	wer to Question	lis ves are the	,	om field notes of actual surveys or under my supervision and
	lually completed			e are true and correct to the
-	creage? Yes		best of my k	nowledge and belief.
Non- House	M. Micho	-11- D	Date Survey	ed £ 10 NOVEMBER 1956
Name Name Position	y M. I feeter	The state of the s	Carner	S. Loese
Representing	Wm H Ja	aly 3	11 7	Professional Engineer and/or
Addrose (1-	- 1	· \\//\\` -	Land Survey	or James P. Leese

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