NEWXICO OIL CONSERVATION CC...MISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

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CONSERVAT	TION COM		FECUR			20.12
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You are	e hereby n	otified that it is ou	r intention to comm	nence the drilling	of a well to be k	nown as
outho	201 Um 1 66	OR OPERATOR	Eal Eal	LEASE WO	ell No	in Ne. Ne.
Sec.	T. 22.1	R. 15.	, N. M. P. M.,Ş.,1	mer Sain F	ield,	Cou
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			cation from section			
	 	If state land	the oil and gas lease	is No	Assignment N	0
	+++	If patented 1	and the owner is	Jensie H. As	lzar	
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	+		t land the permittee			
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AREA 640 A			to drill well with dr			
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sion is as fo propose to u	se the follows: se the follows: casing casin	WEIGHT PER FOOT 60# 80# 40#	NEW OR BECOND HAND	DEPTH DEPTH 500 1400	LANDED OR DEMENTED	SACKS CEMENT
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propose to u SIZE OF HOLE 18* 15* 12* 3* hanges in the	se the follows: SEZE OF CASING 15.** 15.** 2-3/4** 8-5/8* above pla	WEIGHT PER FOOT 50# 50# 14# n become advisable	NEW OR SECOND HAND	DEPTH DEPTH 55C 14CO 2000 before cementing	LANDED OR CEMENTED L L L C C C or landing casing	SACKS CEMENT 13
sion is as fo propose to u	se the follows: SIZE OF CASING CASING A 5/4" S 5/6" a above pla oductive oil	WEIGHT PER FOOT 50# 50# 14# n become advisable	NEW OR BECOND HAND	DEPTH DEPTH 55C 14CO 2000 before cementing	LANDED OR CEMENTED L L L C C C or landing casing	SACKS CEMENT
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ision is as for propose to using or Hole 18. 11. 12. 13. 13. 13. 13. 13. 13. 13. 13. 13. 13	se the follows: SEZE OF CASING O-3/4" 8-5/6" above pla oductive oil mation:	WEIGHT PER FOOT SO TO THE	we will notify you loccur at a depth of Sincerel	DEPTH DEPTH 1400* 1400* 1400* before cementing f about 1110*	LANDED OR DEMENTED C L L C C C or landing casing feet.	SACKS CEMENT 12 50 . We estin
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Muil to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. AREA 640 ACRES LOCATE WELL CORRECTLY 1104 Burt Building, balles, Texas SOUTHERS UNION PROJECTION COMPANY Address 29 forth Company or Operator 3 **新月 表现**。 Jennie h. selker of Sec. __Well No_ San Juan Lease County. Fulcher Dasin Field, Fast 12 7824 Section 3 990 _feet west of the East line of_ feet south of the North line and _Assignment No._ 27 Hillside Ave., St. Clair, E. I. If State land the oil and gas lease is No... If patented land the owner is Jennie it. Walker Address , Address 1104 Birt. Blog., Lallas, Tex. If Government land the permittee is-Southern Union Production Company February 15 The Lessee is... Drilling commenced January 8 45 _ Drilling was completed... . Address Name of drilling contractor. Elevation above sea level at top of casing 5790 The information given is to be kept confidential until_ OIL SANDS OR ZONES 1045 Show .. 1035 No. 4, from No. 1, from. 1910 1884 No. 5, from No. 2, from. 1974 1965 No. 6, from. No. 3, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. 455 No. 1, from. 405 1045 No. 2, from... 1035 No. 3, from. No. 4, from CASING RECORD PERFORATED PURPOSE CUT & FILLED FROM KIND OF SHOE 'AMOUNT WEIGHT PER FOOT MAKE SIZE urface egulat 36. Mone 0. D. 60 16" rilling **A11** O.D. 550 500 13-3/8 rilling 17 15 20 111 0.D. (H-5/8 300 rilling * A11 1808 20# 7" Productng 1684 94 None 0.4. 54" 14# Non a 1954 1" Bighon Line MUDDING AND CEMENTING RECORD AMOUNT OF MUD USED MUD GRAVITY NO. SACKS OF CEMENT SIZE OF CASING METHOD USED SIZE OF WHERE SET anoka Aquegel 13-3/8 560* 150 La Descript and a Co 10" 1820 8-5/8 6 sacks -quescl 7 19 1808 10 sacks aquitel 50 1564 52" N 5 PLUGS AND ADAPTERS _Depth Set Length. Heaving plug-Material Size Adapters-Material RECORD OF SHOOTING OR CHEMICAL TREATMENT DEPTH SHOT OR TREATED DEPTH CLEANED OUT EXPLOSIVE OR CHEMICAL USED DATE QUANTITY Shell used 1974* SIZE 1974 2-11-45 50 qts. Mitrogly corin Increased flow of Jes Results of shooting or chemical treatment RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED feet to 1974 feet, and from ____feet to____ _feet, and from ____feet to _____feet Rotary tools were used from... ___feet to__ Cable tools were used from_ **PRODUCTION** __,19___ Put to producing__ ____barrels of fluid of which______% was oil;_____ The production of the first 24 hours was..... emulsion; _____% water; and Gallons gasoline per 1,000 cu. ft. of gas If gas well, cu, ft. per 24 hours, Rock pressure, lbs. per sq. in_ EMPLOYEES G. D. Noland J. F. 流江th _____, Driller Bill Powell .. Driller FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. February 20, 1945 afus Subscribed and sworn to before me this. Pebruary Name. day of Position. SOUTHINGS GRION PHOLUCTION COMPANY au Notary Public Representing_

ARLENE RAWLS
Notary Public, Dallas County, Tex

My Commission expired Commission Expires June 1, 1945

1104 barenster openialles. Texas

Address.

FROM	то	THICKNESS IN FEET	
0 60	40 150	50 100	FORMATION Surface - 35° of 18" Cag.
160 980	rec	20	Sand and Shele
340	340 345	60 5	Sand and Shale
345 395	395 405	50 10	Light Shale
405 455	455 525	50 70	Sand - hele full or water
525 565	566 560	40 35	and and Graval
580	590	10	andy Shale - Set 580° of 13-3/8" 0. U. Cag.
590 525	625	3.5	Dend and Shale
670	670 705	45 35	Sand and Shale, grey Sand and Shale
705 76 0	760 795	58 38	Gray Shale Shells
795 840	640 870	48 30	Gray Saale
87 0 905	905 975	36	Gray Shale Gray Sandy Shale
975 1035	1035 1045	70 60	Gray Sandy Shale
1 045 1055	1085	10	Sand - Showing Gas - Water
	1005	30	Hard Grey Saud - Correction on hole measurement -
1040 1105	1105	65 85	Slue Shale
1196 1195	1195 1250	5	Line
1830	1405		Aquagel
1405	1445	75 40	Gray Shale and Shells
1445	1585 1625	146	Gray Shele Day's Shele
1625 1695	1695 1700	70 5	Sand Brooks
1700 1710	1710 1720	10 10	and - Coal
1750 1760	1760 1790	.40	From Shale
1790	1810	30 £0	Derk Chale - Caving. Ran 1800 of 70 0. D. Cag.
1810	1840	30	Fark Shale
1840 1860	1860 1860	20 20	Coal and Cand Ulue Sandy Shale
LEBO	1884		Send - Ban 1884' of 56" 0. D. Can. Assessed -44.
1910	1910 1917	8 6	Band - Decring of Gas
917	1935 1938	18	Sand Stale - Light
_ =	1	3	Shale - Light
· · · · · · · · · · · · · · · · · · ·	1943	5	₽ mad
938 943 966	1943 1966 1974	5 23 9	Shale - Light
943	1966	23	Chale - Light Light whale Total Dorth
943	1966	23	Chale - Light Light Shele Total Doyth Shet Well with 10 htm. nitro: touted a truber
943	1966	23	Chale - Light Light whale Total Dorth
943	1966	23	Chale - Light Light Shele Total Doyth Shet Fell with 10 Sts. nitro; trated 5 inches before shot; 14 inches after.
943	1966	23	Chale - Light Light Shale Total Dorth Shot Well with 10 Gts. nitro; treted inches before shot; 14 inches after. Ran 1954 feet of Leinah Siphon Line.
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943	1966	23	Chale - Light Light whale Total Doyth Shot well with 10 ats. nitro; trated inches before shot; 14 inches after. Ran 1954 feet of leinah Siphon Line. Final Open Flows 537,000 cu. ft. of gas
943	1966	23	Chale - Light Light Shale Total Dorth Shot Well with 10 Gts. nitro; treted inches before shot; 14 inches after. Ran 1954 feet of leigh Siphon Line.
943	1966	23	Chale - Light Light whale Total Doyth Shot well with 10 ats. nitro; trated inches before shot; 14 inches after. Ran 1954 feet of leinah Siphon Line. Final Open Flows 537,000 cu. ft. of gas
943	1966	23	Light Shale Total Doyth Shak Well with 10 ate. nitro; tested a inches before shot; it inches after. Ram 1954 feet of leighn Sipnon Line. Final Open Flow: 537,000 cu. ft. of gas
943	1966	23	Light Shale Total Doyth Shak Well with 10 ats. nitro; tested inches before shot; it inches after. Fam 1954 feet of leigh Sipnon Line. Final Open Flow: 537,000 cu. ft. of gas
943	1966	23	Chale - Light Light whale Total Dorth Shat Fell with To also nitro; trated a inches before shot; it inches after. Final Open Flows 837,000 cu. ft. of gas
943	1966	23	Light whole Total Doyth Shot well with 10 des. nitro; trated inches before shot; is inches after. Ran 1954 feet of leighn Sipnon Line. Final Open Flow: 537,000 cu. ft. of gas
943	1966	23	Shale - Light Light whale Total Dorth Shat wall with II die. nitro; tested a inches before what; it inches after. Sam 1954 feet of leinah Siphon Line. Final Open Flow: 537,000 cu. ft. of gas
943	1966	23	Shale - Light Light whale Total Dorth Shat wall with II des. nitro; tested inches before mot; it inches after. Fan 1954 feet of leinan Siphon Line. Final Open Flow: 537,000 cu. ft. of gas
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943	1966	23	Shale - Light Light Shale Total Dorth Shak Kell with M ate. nitro; tested inches before shot; it inches after. San 1954 feet of leinah Siphon Line. Final Open Flow: 837,000 cu. ft. of gas
943	1966	23	Single - Light Light Shale Total Dorth Single Hell with 10 age. nitro; tosted Sinches beford shot; is inches after. Nam 1984 feet of leinan Sipnon Line. Final Open Flows 837,000 cu. ft. of gas
943	1966	23	Shale - Light Light Shale Total Dorth Shale fell with 10 gas. nitro; tested 8 inches beford shot; is inches after. Sam 1954 feet of leight Sipnon Line. Final Open Flows 837,000 cu. ft. of gas
943	1966		Shale - Light Light Shale Total Doyth Shale Hell with To age. nitro; trated inches before shot; is inches after. Sam 1954 feet of leingh Siphon Line. Final Open Flow: 537,000 cu. ft. of ges
943	1966		Shak sell with "D cas. mitro; tested 8 inches before shot; it inches after. Sam 1954 feet of leinah Siphon Line. Final Open Flow: 537,000 cu. ft. of gas
943	1966		Shale - Light Chale Total Dorth Shale Fell with 10 age. mitro; tested 8 inches before shot; it inches after. Fam 1954 feet of leinah Sipnon Line. Final Open Flow: 837,000 cu. ft. of gas
943	1966		Chale - Light Light thele Total Dorth Shat fell with D dies. nitro; trated inches before shot; it inches after. Fam 1986 feet of leingh Sipnon Line. Final Open Flow: 537,000 cu. ft. of gas
943	1966		Shak sell with "D cas. mitro; tested 8 inches before shot; it inches after. Sam 1954 feet of leinah Siphon Line. Final Open Flow: 537,000 cu. ft. of gas
.943	1966		Chall with 10 ats. nitro; trated a inches before shot; is inches after. Fam 1984 feet of lringh Siphon Line. Final Open Flow: 837,000 cu. ft. of gas
.943	1966		Chale - Light Light Shele - Total Doyth Shet Fell with O dies nitro; tested inches before shot; is inches after. Fam 1956 feet of leingh Sipnon Line. Final Open Flow: 537,000 cu. ft. of gas
943	1966		Chall state Total Dorth Shak fell sith of Age. nitro; trated inches before shot; it inches after. San 1984 feet of leinth Siphon Line. Final Open Flow: 537,000 cu. rt. of gas
943	1966		Challe - Light Light Shale Total Dorth Shak Hell with TO Age. nitro; treted S inches beford shot; it inches after. Fam 1984 feet of leinth Siphon Line. Final Open Flow: 537,000 cu. ft. of gas
.943	1966		Chall state Total Dorth Shak fell sith of Age. nitro; trated inches before shot; it inches after. San 1984 feet of leinth Siphon Line. Final Open Flow: 537,000 cu. rt. of gas
943	1966		Challe - Light Light Shale Total Dorth Shak Hell with TO Age. nitro; treted S inches beford shot; it inches after. Fam 1984 feet of leinth Siphon Line. Final Open Flow: 537,000 cu. ft. of gas