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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Astec Oil &amp; Gas Company</b>		8. Farm or Lease Name <b>WALTON</b>
3. Address of Operator <b>Drewer #570, Farmington, New Mexico</b>		9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>D</b> <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>3</b> TOWNSHIP <b>29N</b> RANGE <b>12W</b> NMPM.		10. Field and Pool, or Wildcat <b>Fuleher-Kutz</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>San Juan</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input checked="" type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull 1" tubing  
Clean out to original TD. Run 3" casing & cement with approximately 120 sacks or to surface.  
Squeeze possible holes in old casing  
Perforate Pictured Cliffs 2 shots per foot  
Sand water frac  
Run 1" tubing, put back on production



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>ORIGINAL SIGNED BY JOE C. SALMON</b>	TITLE <b>District Superintendent</b>	DATE <b>2-18-65</b>
APPROVED BY <b>Original Signed Emery C. Arnold</b>	TITLE <b>Supervisor Dist. # 3</b>	DATE <b>FEB 23 1965</b>
CONDITIONS OF APPROVAL, IF ANY:		