State of New Mexico

Energy, Minerals, & Natural Resources Departm

Form C-104

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088 I. REQUEST FOR ALI					Santa Fe, NM 87504-2088 LOWABLE AND AUTHORIZATION					Z AMMENDED REPORT TO TRANSPORT				
1.	• •	:V	Operato	or Name	and Add	dress	101110112	ALIOI	10.			Number		
MERIDIAN OIL, INC.									14538					
PO Box 4289 Farmington, NM 87499									³ Reason for Filing Code					
DHC-1009									CH/01-01-96					
^API Number 30-045-60274 **>					'Pool Name FULCHER KUTZ P.C. (GAS)					' Pool Code 77200/				
⁷ Property Code					* Property Name					'Well Number				
10604 7624					WALKER					#2				
II. 10 Surfa		tion							.					
UI or lot no.			Township Ran 029N		.2W	Lot.Idn	Feet from the 990	North/South L	ine F	Feet from the 990		West Line W	County SAN	
11 Bottom						<u> </u>							JUAN	
UI or lot no.	Section		ownship	Range		Lot.Idn	Feet from the	North/South L	ine F	eet from the	East/	West Line	County	
12 Lse Code		13 Produc	ing Method Co	de "	Gas Co	onnection Date	15 C-129 Permit	Number	" C-12	9 Effective Da	ite	" C-129 E	Expiration Date	
III. Oil and		ranspo				<u> </u>			•	<i>e</i> .	<u>-</u> -1	<u>-</u> -		
	sporter RID		19 Transporter Name and Address			¹⁰ POD			21 O/G		22 POD ULSTR Location and Description			
	244	co	LLIAMS FIE	LD SERV					G		D-0		9N-R012W	
9.0	18	84	ALT LAKE CI 1158 ANT INDUST								D. 02 MO2ON DOLON			
	18	57	64 U.S. HW	T INDUSTRIES, INC. U.S. HWY. 64 IINGTON, NM 87401				,	.0		D-	03-10∠:	9N-R012W	
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IV. Produc	ced Wat	er												
IV. Produc	ced Wat	er	²³ POD					²⁴ POD U	JLSTR	Location and	Descr	iption		
V. Well C	ompleti		a								Descr			
	ompleti			y Date		27 9	TD		ULSTR		Descr	iption Perfo	rations	
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V. Well Co	ompletic d Date Hole Size	on Dat	a ²⁶ Read	31 Casing		oing Size	32	Depth Set	PBTI			* Perfo	ent	
V. Well Co	ompletic d Date Hole Size	on Dat	a ²⁶ Read	31 Casing	g & Tub	oing Size		Depth Set	PBTI			29 Perfo	ient	
V. Well Co	ompletic d Date Hole Size	on Dat	a ²⁶ Read	31 Casing		oing Size	32	Depth Set	PBTI			* Perfo	ent	
V. Well Co	ompletic d Date Hole Size	a 3' Gas Do	a 26 Read	31 Casing	Test Da	oing Size	" Test Length	Depth Set	"Tbg. I			" Perfo Sacks Cem	ent	
V. Well Co 23 Spuce 36 VI. Well T 36 M Date New Oil 46 Choke Size 46 I hereby certific complied with a	ompletic d Date Hole Size	a "Gas Do	a 26 Read	36 42 vation Div	Test Da Water	ate	" Test Length	Depth Set	"Tbg. I		33	" Perfo Sacks Cem " Csg. Pre	essure	
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VI. Well Complete New Oil WI. Well To the New Oil Choke Size Thereby certific complied with a best of my know Signature: Printed Name: DOLORES DIA Title: PRODUCTION Date: 1 JANUARY, This is a cha 21281 SOUTHLA	rest Data Fy that the rand that the wledge and Place LAZ ASSISTAN 1996 Inge of oper	a 33 Gas Do 41 Oil ules of the information belief. NT ator fill in LTY COMP	elivery Date e Oil Conserv on given above the OGRID	36 42 vation Divve is true	Test Da Water vision he and com	ate nave been omplete to the	37 Test Length 43 Gas C Approved by: Title: Approved Date:	Depth Set DIL CON	"Tbg. I	Pressure VATION ISOR DIS	DIV	" Perfo Sacks Cem " Csg. Pre "Test Met	essure	