

- 1- 20000
1- L.O. Trust
1- 20000
2- B. B. B. B.
1- 20000

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Pacific Northwest Pipeline Corp.
(Company or Operator)

San Juan 11-6
(Lease)

Well No. **10-32**, in **SE** 1/4 of **NE** 1/4, of Sec. **32**, T. **32N**, R. **6W**, NMPM.

Blanco Mesa Water

Pool, **Blanco Mesa**

County.

Well is **320** feet from **South** line and **1500** feet from **West** line

of Section **32**. If State Land the Oil and Gas Lease No. is **2-346**

Drilling Commenced **2-22-54**, 19... Drilling was Completed **2-26-54**, 19...

Name of Drilling Contractor **Manna Bros. Inc.**

Address **Auton Highway, Farmington, New Mexico**

Elevation above sea level at Top of Tubing Head **4421.7** The information given is to be kept confidential until

19...

Gas

COAL SANDS OR ZONES

No. 1, from **3200** to **3200** No. 4, from...to...

No. 2, from...to... No. 5, from...to...

No. 3, from...to... No. 6, from...to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to...feet.

No. 2, from...to...feet.

No. 3, from...to...feet.

No. 4, from...to...feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|-------|-----------------|-------------|---------|--------------|---------------------|--------------|--------------|
| 9 5/8 | 32.75 | New | 286.41 | Tool Joint | | | Surf. |
| 7 | 28.0 | New | 2400.46 | Guide | | | 2400. |
| 5 | 11.9 | New | 9842.86 | Plant | | 3200-3400 | Well Casing. |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | DATE USED |
|--------------|----------------|-----------|---------------------|---------------------------|-------------|-----------|
| 13 1/4 | 9 5/8 | 282.36 | 130 sz | Ballburton | | |
| 9 7/8 | 7 | 3424.98 | 200 sz | Ballburton | | |
| 6 1/4 | 5 | 9854.93 | 200 sz | Ballburton | | |
| | 2 1/8 | 9716.75 | 700 sz | Ballburton w/ 100% Nipple | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 3734-3838, 2 shots/ft and free w/22,932 gal water and 12,000 sd. IR 49.1

Perf. 3842-3738' w/2 shots/ft. free w/47,964 gal water and 57,900 sd. IR 47.7

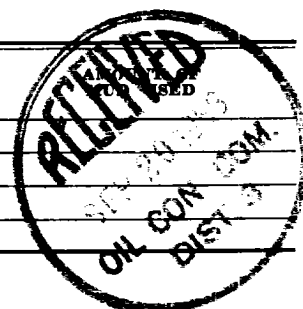
Perf. 3842-3400', w/2 shots and 3 shots/ft. free w/12,379 gals water only,

IR 49.0

Result of Production Stimulation

3834

Depth Cleaned Out



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2924.5 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 3,077 MCF. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs. Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

| | | |
|---------------|----------------|-----------------------|
| T. Anhy | T. Devonian | T. Ojo Alamo |
| T. Salt | T. Silurian | T. Kirtland-Fruitland |
| B. Salt | T. Montoya | T. Farmington |
| T. Yates | T. Simpson | T. Pictured Cliffs |
| T. 7 Rivers | T. McKee | T. Menefee |
| T. Queen | T. Ellenburger | T. Point Lookout |
| T. Grayburg | T. Gr. Wash. | T. Mancos |
| T. San Andres | T. Granite | T. Dakota |
| T. Glorieta | T. | T. Morrison |
| T. Drinkard | T. | T. Penn. |
| T. Tubbs | T. | T. |
| T. Abo | T. | T. |
| T. Penn. | T. | T. |
| T. Miss. | T. | T. |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|-------------------|-----------------|------|----|-------------------|-----------|
| 0 | 2924 | 2924 | Surface | | | | |
| 2924 | 2650 | 274 | Ojo Alamo | | | | |
| 2650 | 2620 | 30 | Kirtland | | | | |
| 2620 | 2512 | 108 | Fruitland | | | | |
| 2512 | 2300 | 212 | Pictured Cliffs | | | | |
| 2300 | 2020 | 280 | Louis | | | | |
| 2020 | 1979 | 41 | Cliff House | | | | |
| 1979 | 1921 | 58 | Menefee | | | | |
| 1921 | | | Point Lookout | | | | |
| 1921 | | | Ring back depth | | | | |
| 1921 | | | Total depth | | | | |

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
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DISTRIBUTION
1
1
1
2
1
1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 12, 1934

Company or Operator Pacific West Coast Pipeline Corp. Address 404 N. Broadway, Farmington, New Mex.
Name Original signed by T. A. Dugan Position or Title District Engineer