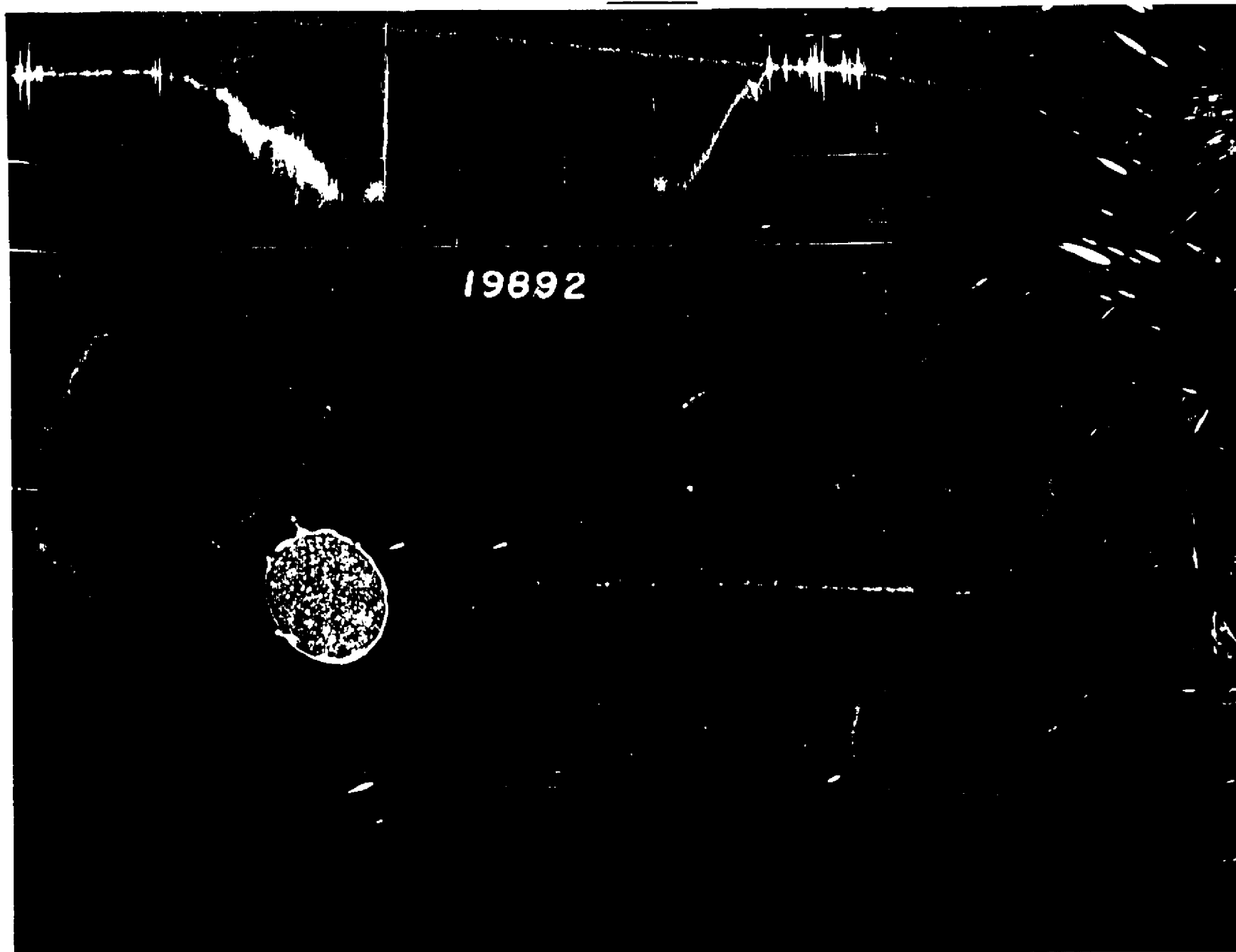


Mesa Verde Unit LEASE		5-35 WELL NO.	1 TEST NO.	Phillips Petroleum Co. COMPANY	Aztec, N.M. DISTRICT
LOCATION			 Halliburton OIL WELL CEMENTING COMPANY		Date 2-4-53
FIELD Wildcat					Ticket No. 19892
COUNTY Rio Arriba					HOWCO DISTRICT Farmington
STATE New Mexico					Kind of Job Open Hole
CONTRACTOR Great Western Drilg. Co.			HOLE & TOOL DATA Total Depth 2844' Casing Perforations Top Bottom Top Packer Depth 2635' Bottom Packer Depth 2510' Casing or Hole Size 8-3/4" Liner or Rathole Size -		Price \$235.00
MUD DATA					Second Packer Assembly \$ 75.00
Kind Aquagel			Formation Tested OH-HO Alamo		Safety Joint \$ 15.00
Weight 10.2 lbs.-gal.			Size Drill Pipe 4 1/2" F.H. Size Drill Collars 4" H-90		Extra Folder Charge -
Viscosity 80 Sec.			Size Bottom Choke 1" Size Surface Choke 1"		Howen Jars \$100.00
Filter Loss 64 c. c. Filter Cake 2/32 in.			Size Tool Valve 1" Size Pilot Valve -		
BT. P.R.D. No. 49 Blanked Off No			Size Hook Wall Packer - Size Rings - No. Rings -		
12 Hr. Clock No. 1136			Size D. E. Wall Packer 8" D.E.W.P. No. Packers 2		Total \$425.00
Est. Gauge Depth Temp 100 °F			PRD Device No. 3086 Blanked Off Yes		Witnessed By Mileham
Pressure Readings Field Office Corrected			Size & Length Anchor 175' Anchor		Tester Jack Benham
Initial Hydro Mud Pressure 1408 p.s.i.			REMARKS: Testing between packers 2635' to 2510'. Opened tool with good blow and		
Initial Flow Pres. 40 p.s.i.			increased to hard blow immediately. Continued hard blow throughout		
Tool Open 2 Hrs. 15 Min.			remainder of test. Gas to surface in 1 hr.. No enough gas to measure.		
Final Flow Pres. 154 p.s.i.			Recovered 90' drlg. fluid and 200' slightly muddy water.		
Time Closed In 15 Min.					
Closed In Pres. 336 p.s.i.					
Final Hydro Mud Pressure 1330 p.s.i.			Amount of Cushion None		
			All depths measured from Rotary Table		
			No. Folders Reproduced 5		

TIME

PRESSURE



Each Horizontal Line Equal to 1000 p.s.i.