

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 078995

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 31-6 Unit

8. FARM OR LEASE NAME
San Juan 31-6 Unit

9. WELL NO.
#11

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 31, T31N, R6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

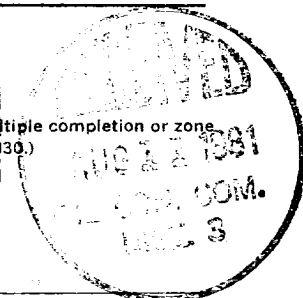
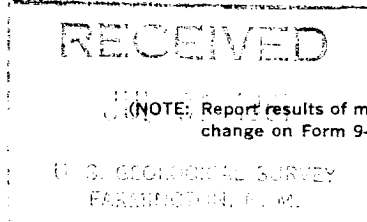
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6209' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Squeeze csg to stop H₂S leak X



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-27-81 to 7-16-81

1. Fished parted 1-1/4" tbg. Left 14 jts (448') in hole. Top of fish @ 5138'.
2. Set bridge plug @ 4805'.
3. Ran Cement Bond Log. Perfed 2 holes @ 1800'.
4. Cemented intermediate csg w/ 400 sx C1 "B" w/ 2% CaCl₂. Circ 15 bbls cmt out bradenhead valve.
5. Drld out cement. Resqueezed w/ 50 sx C1 "B" w/ 2% CaCl₂.
6. Drld out cement & bridge plug. Pressure tested casing to 850 psig.
7. Landed 2-3/8" tbg @ 5105' w/ Baker Model "R" Single Grip Packer set at 4950'. Returned to production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED P.M. Pippin TITLE Sr Prod Engineer DATE 7-29-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE AUG 10 1981

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

FARMINGTON DISTRICT
BY RS