

Form 9-331a
(Feb. 1961)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Santa FeLease No. 078770Unit Rosa Unit
S/2 Section 27
Designated Drilling Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	XX	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

RECEIVED
SEP 20 1962
OIL CON. COM.
DIST. 3

Farmington, New Mexico Sept. 15, 1952

Well No. 6 is located 290 ft. from NK line and 790' ft. from W line of sec. 27

SW/4 of Section 27 T-31-N R-5-W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6775.5 ft. (G.L.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill the above well to approximately 6470' to test the Mesa Verde group. If gas is available a rotary rig will be used from the surface to total depth. If gas is not available cable tools will be used to drill the Mesa Verde group from approximately 5970' to total depth. Pay will be shot with Nitroglycerine and hole cleaned out.

The following casing program is proposed:

Size	Depth	Cement	Remarks
10-3/4"	400'	150	150% of calculated amount to circulate
7"	5970'	200	100% of calculated amount to circulate

Fill 1400' above 5970'.

This quantity of cement will be used unless pays are encountered above the Mesa Verde group, in which case the volume will be altered to obtain the protection desired. Water shut-off tests will be given to both 10-3/4" & 7" casing & cement.

Copies of location plats are attached.

Copies of any survey will be submitted upon completion of well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Colorado Oil & Gas CorporationAddress P. O. Box 1087Colorado Springs, ColoradoBy E. E. HawthorneTitle Production Engineer