oil

well

2. NAME OF OPERATOR

gas

well

X

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

other

| 5. | LEASE |
|-----|--|
| | SF 078889 |
| 6. | IF INDIAN, ALLOTTEE OR TRIBE NAME |
| | |
| 7. | UNIT AGREEMENT NAME |
| | Rosa Unit |
| 8. | FARM OR LEASE NAME |
| | |
| 9. | WELL NO. |
| | 43 |
| 10. | FIELD OR WILDCAT NAME |
| | Dakota |
| 11. | SEC., T., R., M., OR BLK. AND SURVEY OR |
| | AREA |
| | Sec. 19, T31N, R4W |
| 12. | COUNTY OR PARISH 13. STATE |
| | Rio Arriba New Mexico |
| 14. | API NO. |
| | <u>-</u> |
| 15. | ELEVATIONS (SHOW DF, KDB, AND WD) 6589' DF - 6577' GL |

Mitchell Energy Corporation 80202 3. ADDRESS OF OPERATOR 1719 Colorado National Bldg. - Denver, CO 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1550' FSL & 1590' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE (NOTE: Report results of multiple completion or zone REPAIR WELL 1 3 3 3 Form 9-330.) PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Located casing leak in 7-5/8" casing @ 3224'. With BP @ 3950', squeezed with 110 sx Class "B" cement containing 0.6% fluid loss additive - did not hold after drill out. Broke down squeeze w/110 gal 15% HCL & resqueezed w/100 sx Class "A" cement. Drilled out cement, pressure tested to 1500#. Ran tbg to

8251'. Swabbed for clean up & shut in pending installation of sales line.

5-1/2" liner tested ok from liner hanger @ 3970' to 8045' (Dakota perfs NOTE: 8164'-8267')

Subsurface Safety Valve: Manu. and Type ... 18. I hereby certify that the foregoing is true and correct TITLE District Prod (This space for Federal or State office use)

TITLE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: DATE

*See Instructions on Reverse Side

