NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well X Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington. New Maxieo. 11-18-57

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				(Place)	***************************************	***************************************	(Date)
E HER	EBY RE	QUESTI	NG AN ALLOWABLE FO	OR A WELL KNO	WN AS:		
PACIF	TC NOR	CHWEST	PIPELINE Rosa	, Well No	25-15 in	SE'	SW
(Compa	ny or Oper	15	(Lease) NACON	Blanco Me	sa Verde	Deal
n Letter							
Rio A	lrriba		County. Date Spudded	6-1-57	Date Drilling C	capleted	7-2-57
Please in	ndicate lo	cation:	Elevation 6140'	Total De	pth 2030	PBTD	2021.
C	B	T A	Top Oil/Gas Pay	Name of	Prod. Form.	Mens ver	- Contract of the contract of
		•	PRODUCING INTERVAL -				
 	 		Perforations_	234' to 5560'		D45	
F	G	H	Open Hole		hoe	Tubing	5529'
	<u> </u>		OIL WELL TEST -				
K	J	·I	Natural Prod. Test:	bbls.oil.	bbls water in	hrs,	Choke min. Siże
N	0	P					Choke
X							
1140	181	1700	fvI				
			Natural Prod. Test:	MCF/Day;	Hours flowed	Choke Si	ze
•		_					
							lowed3
-3/4	244	232	Choke Size 3/4" Meth	od of Testing: 2.6	oly mcf/d CA	of	
/9	nh 20	200	Acid or Fracture Treatmen	nt (G ive amounts of ma	terials used, su	ch as acid, wa	ter, oil, and
70 :	5430	200	130,200 (gallons water			The state of the s
1/2 5	5630	200	Casing Tubing	Date first ne	w		
			-	OII Idii to tu			
1/4 !	5529		Gas Transporter El Pa	so Natural Gas	Company	100	3
		nen hen	iger at 3333'.				1/4
В	irns li						
s: B	arns li	ner res	**********				15 OE
B: B	aras li		**********				OB
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hereby	certify that	at the inf	ormation given above is tr	ue and complete to th	e best of my kno	owledge.	PORATION
	certify that	at the inf		ue and complete to th	e best of my kno	owledge. ELINE CORI	
hereby o	certify that	at the inf . 1957	ormation given above is tr	ue and complete to th PACIFIC NO	e best of my kno	owledge. ELINE CORI	
hereby o	nov 2 1	at the inf 1957	ormation given above is tro	ue and complete to th	e best of my kno	owledge. ELINE CORI Operator) G. H. Pepp	
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	PACTI (Compa N Rio / Please in C F K N X 1140 ,Casing	PACIFIC NOR. (Company or Oper N Sec Rio Arriba Please indicate lo C B F G K J N O X 1140 ISI ,Casing and Comer Feet -3/4 244 /8 3430	PACIFIC NORTHWEST (Company or Operator) N	PACIFIC NORTHWEST PIPELINE Rose (Company or Operator) N Sec. 15 T. 31N R 6 Rio Arribe County. Date Spudded. Elevation 6140 Flease indicate location: Top Oil/Gas Pay 52 PRODUCING INTERVAL - Perforations 9 Open Hole OIL WELL TEST - Natural Prod. Test: Test After Acid or Fractions Oas Well Test - Natural Prod. Test: Casing and Comenting Record Feet Sax Test After Acid or Fractions Test After Acid or Fractions Occupied to the second of the seco	PACIFIC NORTHWEST PIPELINE Rosa , Well No	Company or Operator) N Sec. 15 T 31N R 6W NMPM., Meanco Me Rio Arriba County. Date Spudded 6-1-57 Date Drilling C Elevation 6148' Total Depth 5630' Top Oil/Gas Pay 5234' Name of Prod. Form. PRODUCING INTERVAL - Perforations 5234' to 5560' Open Hole Casing Shoe OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in Test After Acid or Fracture Treatment (after recovery of volum load oil used): bbls.oil, bbls water in GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Rio Arriba Casing and Gementing Record Record Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 2583' MCF Acid or Fracture Treatment: 2583' MCF Choke Size 3/4" Method of Testing: 2,619 mcf/d CA Acid or Fracture Treatment (Give amounts of materials used, su sand): 130,200 gallons water Casing Tubing Date first new Press. Press. oil run to tanks Oil Transporter	PACIFIC NORTHWEST PIPELINE Rose (Lease) (Company or Operator) N Sec. 15 T 31N R 6W NMPM, Rianco Mesa Verde Rio Arribe County. Date Spudded 6-1-57 Date Drilling Completed Elevation 6148' Total Depth 5630' PBTD Top 011/Gas Pay 5234' Name of Prod. Form. Mesa Verde PRODUCING INTERVAL - Perforations 5234' to 5560' Open Hole Casing Shoe Tubing OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, rest After Acid or Fracture Treatment (after recovery of volume of oil equal load oil used): bbls.oil, bbls water in hrs, rest After Acid or Fracture Treatment (after Size Size Size Size Size Size Size Size

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