

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078765
2. NAME OF OPERATOR Williams Production Company/On Behalf of Northwest Pipeline Corp		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 58900, Salt Lake City, UT 84158-0900		7. UNIT AGREEMENT NAME Rosa Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit N (SE/4 SW/4) 1140' FSL 1700' FWL		8. FARM OR LEASE NAME Rosa Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DP, RT, CR, etc.) 6148' GR	9. WELL NO. #25
		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T31N, R6W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) See attached sheet for details of plugging.
- 2) See attached P & A wellbore diagram.

RECEIVED
AUG 17 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
92 AUG -6 PM 1:19
019 FARMINGTON, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark M. [Signature] TITLE Sr. Engineer DATE 7-23-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE **APPROVED**

CONDITIONS OF APPROVAL, IF ANY:

AUG 12 1992
[Signature]
AREA MANAGER

*See Instructions on Reverse Side
NMOCD

Rosa #25 MV

Page 1

Well Name & Number Location	Contr. Rig #	Depth Yes'day	Feet Today	Feet Drid	Csg Sz Depth	Proj'd TD	Day #	Hole Size
Rosa #25 MV SE/SW Sec. 15, T31N, R6W Rio Arriba County, NM	BEDFORD 2							

7/7/92

1
RECAP: MOL & RU. ND WH & NU BOP. Pressure tested BOP to 1500# held OK. PU HOWCO Cement retainer stinger on 2 3/8" tubing and TIH. Tagged CR @ 3034'. Circulated well clean W/ water. Stung into retainer and attempted to establish a rate into MV perforations. Pressured to 2500# after pumping 3 BBLs. Stung out of retainer and circulated 10 BBLs. Stung back into retainer and pressured to 2500#. Bled pressure off and stung out of retainer. Circulated 5 BBLs. Stung back into retainer and pressured to 2000#. Pressure decreased to 1800# in 15 MIN. Called BLM in Farmington and obtained verbal approval from Wayne Townsend to deviate from procedure and continue with the P&A by spotting an inside cement plug from the retainer @3034' to 2759' (50' above the top of the FRT).

7/8/92

BEDFORD
2

2
RECAP: PU perf sub & TIH to cmt retainer @ 3034'. Spotted 90 sx (106 cu ft) of C1 "B" cmt from 3034' to 2634'. TOH to 2634', spotted 9#/gal mud from 2634' to 2342'. TOH & tested casing & cement plug to 500# - ok. Perfed 4 holes @ 2342' (base of Ojo Alamo @ 2292'). Could not pump into formation @ 500#. Perfed 4 holes @ 2238' (50' above top of Ojo Alamo). Could not pump into formation. TIH to 2373' & spotted 78 sx (92 cu ft) from 2373' to 2023'. TOH to 2323'. Spotted 9#/gal mud from 2323' to 294'. TOH & laid down tbg. Perfed 3 holes @ 294' (50' below surface casing shoe) & pumped 145 sx (171 cu ft) of C1 "B" cement into perfs & circulated 5 bbls out Bradenhead valve. Deviations from procedure approved on site by BLM representative Leonard Bixler. Shut down to WOC overnight.

07/09/92

BEDFORD
2

3
RECAP: ND BOPS & cut-off wellhead. Installed P&A marker. Rigged down & rig released @ 1500 hrs 7/8/92 - off report.

NOVEMBER 7, 1991

WELLBORE DIAGRAM

WELL COMPLETED 7/57

ROSA UNIT #25 MV
P & A

SE/4 SW/4 SEC. 15, T31N, R06W
RIO ARRIBA CO., NM

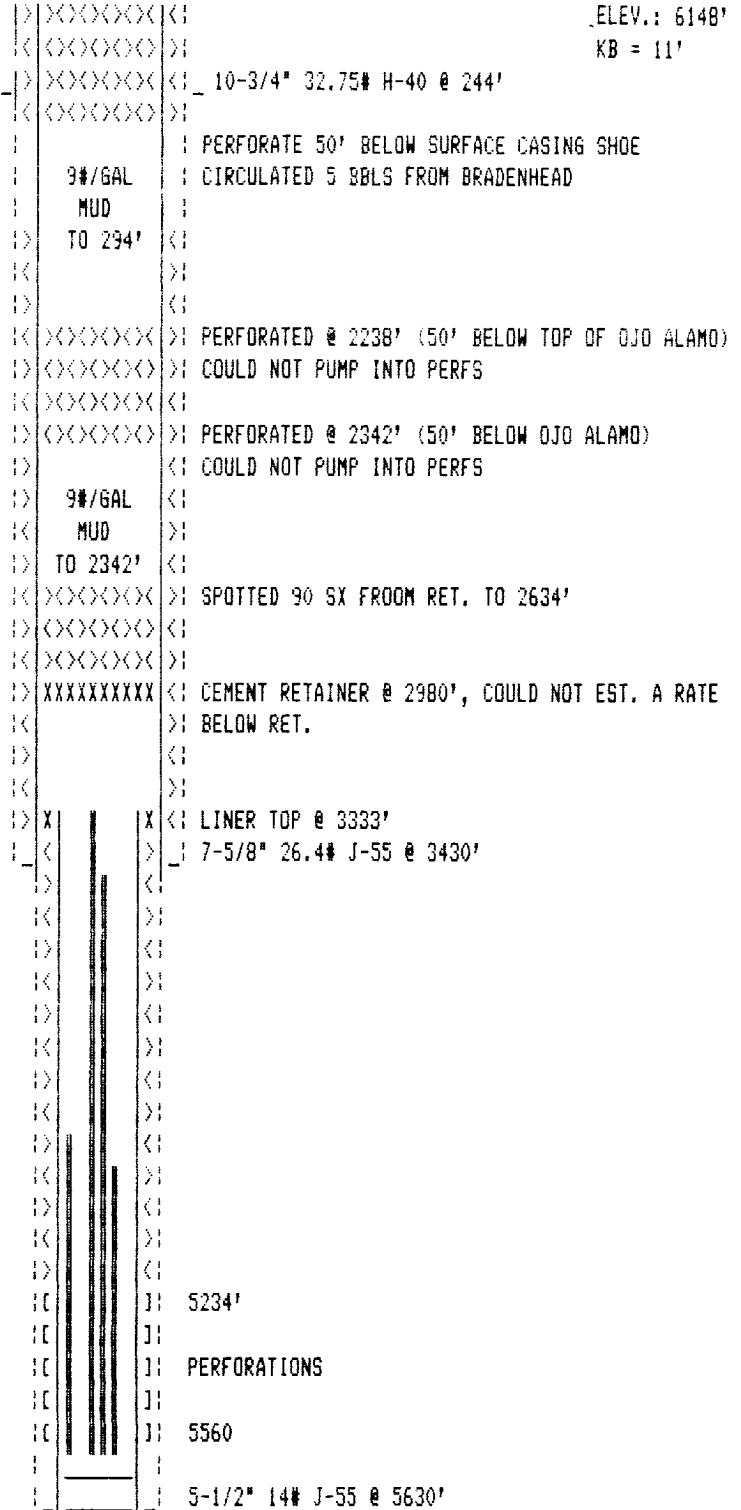
ELEV.: 6148' GR
KB = 11'

CASINGHEAD: 10"600 McEVOY
TUBINGHEAD: 10"600 X 5"600 McEVOY
(6-5/16" BORE)
BONNETT: 6"600 X 2-3/8"

SPOTTED 74 SX FROM 2378' TO 2023'

TOPS:

OJO ALAMO: 2188'
KIRTLAND: 2292'
FRUITLAND: 2809'
PICTURED CLIFFS: 2980'
LEWIS: 3360'
CLIFF HOUSE: 5121'
MENEFEE: 5242'
POINT LOOKOUT: 5460'



119 Joints of 1-1/4"
tubing lost in hole

PBTD @ 5627'

CASING STRING	HOLE SIZE	CASING SIZE	CEMENT	CEMENT VOLUME	TOP OF CEMENT
SURFACE	13-1/2"	10-3/4"	232 sx	374 cu.ft.	Surface
INTERMEDIATE	9-7/8"	7-5/8"	250 sx	443 cu.ft.	2251' *
PRODUCTION	6-3/4"	5-1/2"	200 sx	236 cu.ft.	3333' ** 20 sx

* ALL CEMENT VOLUMES ARE REDUCED BY THE EQUIVALENT OF A 75% EXCESS TO CALCULATE TOPS.
** REVERSED OUT CEMENT AT LINER TOP