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	DISTRIBUTION  SANTAFU  FILE  U.S.G.S.  LAND DIFICE  TRANSPORTER  GAS  OPERATOR	REQUEST F	NSCRVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURA	Pam C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
۱۰  -	Northwest Pipeline	Corporation			
}	Address		87.101		
ļ	SOI Airport Drive, Reason(s) for Illing (Check proper box) New Well Recompletion Change in Ownershir	Change in Transporter of:  Oil Dry Gas  Casinghead Gas Condens	X		
1	If change of ownership give name [7] and address of previous owner	Paso Natural Gas Company	y, PO Box 990, Farmin	gton, New Mexico 87401	
1.	DESCRIPTION OF WELL AND L	FASE.   Well No. Pool Name, Including For	Circle Ce	case Leune So.  deral or Fee SF 078764	
	Rosa Unit Location Unit Letter A : 890	Feet From The North Line		rom The East	
	÷ 0	nship 31N Range 5W	<b>D</b>	Arriba County	
: <b>1</b> .	If well produces oil or liquids,	Corporation  Corporation  Unit   Sec.   Twp.   Pige.	Address (Give address to which approved copy of this form is to be sent)  501 Airport Drive, Farmington, New Mexico 87401  Address (Give address to which approved copy of this form is to be sent)  501 Airport Drive, Farmington, New Mexico 87401  Is gas actually connected?  When		
	give location of tanks.  If this production is commingled with	A   BX18   31N   5W	give commingling order number:		
v.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe		
	Designate Type of Completion	n = (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spuddod	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKR, RT, GR, etc.)  Perforations			Depth Casing Shoe	
		THAING CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMERT	
v.	TEST BATA AND REQUEST FOR ALLOWABLE (Test must be often recovery of total values of load oil and must be equal to or exceed top allowable for this depth or be for full gapuits)				
	OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing North Flow, pump,		
	Length of Test	Tubing Pressure	Casing Hessure	Choke Size	
	Actual Pred, During Test	Oil-Bbla.	Water-Bale.	M. Gas-MCF	
			DIST. 3		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Sixe	
VI	. CERTIFICATE OF COMPLIAN	CE	11	ERVATION COMMISSION	
	I hereby certify that the rules and Commission have been complied above is true and complete to the	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	BY Original Signs TITLE SUPERVISOR This form is to be file If this is a request for	ed in compliance with MULE 1104.  r allowable for a newly drilled or draptice companied by a tabulation of the devict.	
	(Sier	(Signature)		orm must be filled out completely for all	
(Title)			able on new and recompla	ted wells.	

(Date)

Fill out only Sections I. II. III. and VI for changes of own w. well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.