	DISTRIBUTION SARTATE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PROGRATION OFFICE		ONSURVATION COMMISS TOR ALLOWABLE AND NSPORT OIL AND NA		Porm C+104 Superredes Old C+104 and C-110 Uffective 1-1-65
•	pperator No. 11 Company 10 P				
	Northwest Pipeline Corporation Address 501 Airport Drive, Farmington, New Mexico 87401 Reoson(s) for filing (t back proper bax) New Well Change in Transporter of: Hecompletion Ou Dry Gas X Change in Ownership X Casinghead Gas Condensate X				
	If change of ownership give name Eland address of previous owner		y, PO Box 990, Fa	rrningtor	, New Mexico 87401
iE.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	ormation	ind of Lease	Loune No.
	Rosa Unit	36 Blanco Mes	sa Verde s	tato, Figeral (or Fee St 078771
	Unit Letter H , 1850	21 N	o and 790	Feet From Th	
	Line of Section II Township 3-IN Hange On , INSIEM, 12-3-1-				
	Northwest Pipeline Corporation Northwest Pipeline Corporation				
**	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order t		
Υ.	Designate Type of Completio	n = (X) Oil Well Gas Well	New Well Workover	Deepen i	Plug Back Same Resty, Diff. Hesty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	i	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth
	Perforations				Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT
	NOLE SIZE				
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	feer recovery of total volumepth or be for full 24 hours)	e of load oil a	nd must be equal to or exceed top allow
•	OIL WELL Date First New Cit Run To Tanks	Date of Test	Producing Method		., etc.)

2 2 1974 CON. COM. DIST Bbls. Condensate AMCF Gravity of Condensate Choke Size Casing Pressure (Chut-in) OIL CONSERVATION COMMISSION FEB 7

Choke Size

Gas - MCF

VI. CERTIFICATE OF COMPLIANCE

4 A A1

Length of Test

GAS WELL

Actual Prod. During Test

Actual Prod. Toot-MCF/D

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Tubing Pressure

Length of Test

Tubing Pressure (Shut-in)

Oil - Bhis.

Casing Pressure

APPROVED.

TITLE _

Water - Bble.

This form is to be filed in compliance with RULE 1104.

Original Signed by Emery C. Arnold

SUPERVISOR DIST #3

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with HULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Suctions I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of confident.

Senarate Forms C-104 must be filled for each pool in multiply