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	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
	SANTA FE REQUEST F		FOR ALLOWABLE	Supers'edes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	TRANSPORTER GAS /			
	OPERATOR 7			JUN 3 1970
I.	PRORATION OFFICE Operator OIL CON. COM.			
	R1 Paso Natural Gas Company Address			
	Box 990, Farmington, New Mexico 87401			
	Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of:			
	Recompletion	Oil Dry Gas	\Rightarrow No. 1 and Ch	rom Sarah E. Lilly "A" ange Operator
	Change in Ownership	Casinghead Gas Conden	isute []	
	If change of ownership give name and address of previous owner Pan American Petroleum Corporation, 501 Airport Drive, Farmington, N			
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	Rosa Unit	53 Basin Dakot		1 = -
	Location Unit Letter B ; 112	90 Feet From The North Line	e and 2100 Feet From T	The Rost
		mship 31N Range		LTTIDE County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
III.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	
	Paso Natural Go Name of Authorized Transporter of Cas		Box 990, Farmington, No Address (Give address to which approx	ed copy of this form is to be sent)
	El Paso Natural Ge	s Company	Box 990, Farmington, M	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND		CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1	
v.	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil (pth or be for full 24 hours)	and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil · Bbls.	Water-Bbls.	Gas-MCF
	Actual Final Parity			
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JUN 3 1970	
			ByOriginal Signed by Emery C. Arnold	
			TITLE SUPERVISOR DIST. #3	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,	
	Original Signed F. H. WOOD (Signature)			
	Petroleum Engineer			
	(Title) May 25, 1970			
		nte)	well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
			completed wells.	•