APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY:

Form Approved.

UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SF-078768
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Rosa Unit 8. FARM OR LEASE NAME 9. WELL NO. 54 10. FIELD OR WILDCAT NAME Blanco Mesaverde
4 1	
1. Oil gas Well other 2. NAME OF OPERATOR	
Amoco Production Company 3. ADDRESS OF OPERATOR	
501 Airport Drive Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4, SW/4
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1585 FSL X 1575 FWL	Section 36, T31N, R5W
AT TOP PROD. INTERVAL: SAME AT TOTAL DEPTH: SAME	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-20736
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6800 GL
ABANDON* (other) permanently abandon Pictured Cliffs— and Dakota zones and complete Mesaverde zones. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined.	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)*
Recompletion operations commenced on 6-16-80. New to back depth is 6200'. The Pictured Cliffs zone was suppressured tested to 1300 PSI for 10 minutes. The Dasqueezing with 100 sx class "B" Neat cement and spot of a cement retainer set at 8250'. This was pressur	queezed with 100 sx class "B" cement and kota zone was permanently abandoned by ting 25 sx class "B" Neat cement on top
Perforated intervals from 6043' to 6052', 6076' to 6 with 2 spf, a total of 52, .40" holes. Perforated i 5924', 5948' to 5956' and 5961' to 5964' with 2 spf, fraced with 54,600 gal of frac fluid, and 59,450# 20	ntervals from 5838' to 5844', 5912' to a total of 58, .40" holes. Sand water
Landed 2-7/8" tubing at 6100 '. Swabbed the well and	released the rig on 7-11-80.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby cartify that the foregoing is true and correct	
SIGNED TITLE Adm. Supvr	
(This space for Federal or State of	ffice use)

DATE ____