

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1470' FSL & 1490' FWL
Sec. 27, T31N, R6W

5. Lease Designation and Serial No.

SF-078999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit

8. Well Name and No.

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9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & RU Drake #26 to repair casing leaks and re-stimulate well. Isolate & repaired 4-1/2" casing leaks from 1402' to 3184'. All leaks test @ 500 psi and held 30 minutes w/35 psi maximum pressure loss. RU HLS and perf'd Dakota from 7940'-8034' KB. RD perforators. RU to frac well. Frac well @ 26 BPM @ 6400 psi treating pressure. Pmpd 60,000# 20/40 sand @ 3.75 ppg sand concentration. Flow back. Rec. 240 bbls. frac fluid. Clean out well to 7400'. Total frac water recovered 745 bbls. SI csg pressure 720 psi, bled to pit. RIH w/2-3/8" tbg to 7830'. Filled csg w/68 bbl pkr fluid. Pressure test pkr to 500 psi, held okay. NU and pressure test master valve assembly, test okay, opened well to atmosphere, no flow. RD & released rig @ 1730 on 9-19-91.

NOTE: PPCo inadvertently failed to obtain prior approval. Ed Hasely w/PPCo spoke w/Steve Mason on 9/6/91 and was told to submit the subsequent report detailing the work.

14. I hereby certify that the foregoing is true and correct

Signed R. A. Alfred

Title Drilling Supervisor

Date 9-27-91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1004, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD