

Form C-105  
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name <b>Turkey Nest</b>	
2. Name of Operator <b>Dugan Production Corp.</b>				9. Well No. <b>1</b>	
3. Address of Operator <b>Box 234, Farmington, NM 87401</b>				10. Field and Pool, or Wildcat <b>Wildcat</b>	
4. Location of Well				12. County <b>Rio Arriba</b>	
UNIT LETTER <b>P</b> LOCATED <b>400</b> FEET FROM THE <b>South</b> LINE AND <b>600</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>18</b> TWP. <b>31N</b> RGE. <b>1E</b> NMPM					
15. Date Spudded <b>9-19-74</b>	16. Date T.D. Reached <b>9-27-74</b>	17. Date Compl. (Ready to Prod.) <b>P&amp;A</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>7476' GR</b>	19. Elev. Casinghead	
20. Total Depth <b>1890'</b>	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>Rotary Tools</b>	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>P&amp;A</b>				25. Was Directional Survey Made <b>No</b>	
26. Type Electric and Other Logs Run <b>GR</b> <b>DIFL, Density, and Bond</b>				27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>7"</b>	<b>20#</b>	<b>74'</b>	<b>8-3/4"</b>	<b>15 sx</b>	<b>None</b>
<b>4-1/2"</b>	<b>10.5#</b>	<b>1866'</b>	<b>6-1/4"</b>	<b>75 sx</b>	<b>None</b>
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
<b>2-3/8"</b>		<b>1735'</b>			
31. Perforation Record (Interval, size and number) <b>2 jets/ft 1500-04' and 1489-92'</b>			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
			<b>See completion report for detailed information</b>		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>P&amp;A</b>			Well Status (Prod. or Shut-in) <b>P&amp;A</b>
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <b>J.A. Dugan</b>		TITLE <b>Engineer</b>		DATE <b>6-14-76</b>	

1940-1941

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
			<u>Log Tops</u>
			Mancos . . . 180'
			Gallup . . . 668'
			Greenhorn . . . 1537'
			Graneros . . . 1580'
			Dakota . . . 1648'