

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1960' FSL x 815' FWL, Section 13,
AT SURFACE: T-31-N, R-6-W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF# 078767

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.
66

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
NW/4 SW/4 Section 13,
T-31-N, R-6-W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.
30-039-21758

15. ELEVATIONS: (SHOW DF, KDB, AND WD)
6346' GL

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Completion-Perf & Frac

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 7/27/78. Tripped in with tubing and bit. Logged cement and drilled cement to 8070'. Set bridge plug at 8070'. Pressure tested casing to 8500 psi; held OK. Perforated 8032-8058. Fraced with 73,000 lbs. sand and 32,000 gallons frac fluid. Set drillable bridge plug at 8010'. Pressure tested to 5,000 psi; held OK. Perforated 7913-7984'. Fraced with 305,000 lbs. sand and 115,000 gallons frac fluid. Tripped in with tubing and bit. Cleaned out sand and frac fluid. Drilled bridge plug and cleaned out to 8070'. Production tubing landed at 8061'.

Completion rig released on 8/8/78.

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Area Adm. Supvr. DATE 8/9/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

AUG 10 1978

U. S. GEOLOGICAL SURVEY
DISTRIBUTION

