

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 800' FNL & 900' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: same
15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|---------------------------------|-------------------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) "Drilling & Completion" | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

5. LEASE
SF 078999
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 31-6 Unit
8. FARM OR LEASE NAME
San Juan 31-6 Unit
9. WELL NO.
30
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 35 T31N R6W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6469'GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

TD 6060', PBTD 6006'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-30 to 7-2-78 Drilled to 3890'.
7-2-78 Ran 96 jts (3775') of 7", 20# csg set @ 3885'. Cmted w/ 160 sks. Plug down @ 2030 hrs. WOC.
7-3-78 Top of cmt by temp survey @ 2375'. Drilling ahead.
7-5-78 Drilled to 6060'. Ran GR-Density & Induction logs. Ran 59 jts (2433') of 4-1/2", 10.5# csg liner set from 3622' to 6060'. Cmted w/ 210 sks.
7-6-78 WOC. Tested csg to 3500 psi for 30 min, held OK. Spot 500 gal 7½% HCl. Perfed 28 holes from 5454' to 5864'. Pumped 1000 gal 7½% HCl & dropped 50 balls. Fraced w/ 100,000# 20/40 sand & 110,000 gal water.
7-7-78 Frac job complete @ 0500 hrs. Ran 187 jts (5845') of 2-3/8", 4.7# tbg landed @ 5857'. Nippled up wellhead & pumped out expendable check. Released rig @ 0600 hrs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex TITLE Production Clerk DATE July 12, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 13 1978

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.