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SANTA FE		i	
FILE		$\prod$	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	I	
	GAS	Π.	
OPERATOR		3	
PRORATION OFFICE			
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C -104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL (				
	LAND OFFICE	AUTHORIZATION TO TRA	MIST ON I OIL AND NATORAL C				
	TRANSPORTER OIL 30.039-72103			77103			
	OPERATOR 3		20.071				
ı.							
	SCHALK DEVELOPMENT COMPANY  Address						
	P. O. BOX 25825 / ALBUQUERQUE, NEW MEXICO 87125  Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well	77					
	Recompletion Oil Dry Gas						
	Change in Ownership	Casinghead Gas Conden	isate				
	If change of ownership give name and address of previous owner						
II.	Lease Name	se Name Well No. Pool Name, Including Formation Kind of Lease No.					
	SCHALK 31-4 2 Undes. Pictured Cliff State, Federal or Fee Federal NM23045						
	Unit Letter K : 1845 Feet From The South Line and 1670 Feet From The WEST						
	Die Annihe						
	Line of Section 33 Tox	waship 31N Range 4	W , NMPM, K10	AIIIDA County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s				
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be see						
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which app			Address (Give address to which appro	oved copy of this form is to be sent)			
	Northwest Pipeli	ne Corporation		Lake City, Utah 84110			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	10/30/79			
		th that from any other lease or pool,	·				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.			
	Designate Type of Completic		New Well Workston				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	7/5/79 Elevations (DF, RKB, RT, GR, etc.)	10/30/79 Name of Producing Formation	6269 Top Oil/Gas Pay	3705 Tubing Depth			
	6657 GR	Pictured Cliffs		3538			
	Perforations 7.5.1.0 7.5.7.0			Depth Casing Shoe			
3510 - 3538  TUBING, CASING, AND			CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	13-3/4	8-5/8"	344	220 sxs			
	7-7/8	4-1/2	6269	330 sxs			
		1-1/2 Tubing	3538				
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	pin or be jor juit 14 hours	and must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	C Clasic			
			Water-Bbls.	Gasher			
	Actual Prod. During Test	Oil-Bbls.	water - DDIS.				
				10 1 3 1			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensgte/MMCF	Gravity of Condensate			
	Actual Prod. 1081-MCF/D	Length of Year					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 1230	Choke Size			
		1230		ATION COMMISSION			
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED					
				BY Original Signed by A. R. Kendrick  TITLE SUPERVISOR DISTRICT 第 3			
			(T, 2, yyy - U)				This form is to be filed in compliance with RULE 1104.
		John E. Scharbdwe) Managing Partner			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
	(Ti						
November 2, 1979 (Date)			Fill out only Sections I. well name or number, or transpor	well name or number, or transporter, or other such change of condition			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.