

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
PO Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 880' FNL & 1185' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) "Drilling Operations" ☒

5. LEASE
SF 078999

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 31-6 Unit

8. FARM OR LEASE NAME
San Juan 31-6 Unit

9. WELL NO.
35

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 35 T31N R6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
30-039-22109

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6478' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-25-79 Spudded 12-1/4" surface hole @ 1615 hrs. Drilled to 362' Ran 9 jts of 9-5/8", 36#, K-55, ST&C csg set @ 362'. Cmted w/ 185 sks C1"B" Good circ but no cmt to surface. Spotted 100 sks Neat cmt @ 40' thru 1" pipe. Plug down @ 1745 hrs. WOC.
- 10-26-79 Tested csg to 900 psig, held OK. Started drilling 8-3/4" hole.
- 11-1-79 Reached depth of 3880'. Ran 94 jts of 7", 20#, K-55, ST&C csg set @ 3880'. Cmted w/ 160 sks. Displaced w/ 156 BW & plug down @ 0430 hrs. WOC. Ran temp survey & found top of cmt @ 3150', PBTD @ 3810'.
- 11-5-79 Drilled 6-1/4" hole to 8000'. Ran GR-Induction & Density logs. Drilled to TD 8080'. Gauged well @ 150 MCFD. TOH & LDDP & DCS.
- 11-6-79 Ran 248 jts of 4-1/2", 11.6# & 10.5#, K-55, ST&C csg set @ 8080' Cmted w/ 345 sks C1"B" cmt. Plug down @ 1315 hrs. WOC. Ran temp survey & found top of cmt @ 3300'.
- 11-7-79 Released rig @ 0900 hrs. Now waiting on completion.

18. I hereby certify that the foregoing is true and correct

SIGNED Babara C. Rex TITLE Production Clerk DATE November 8, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 10 1979
OIL OIL COM.
13 1979