				Form (
DISTRIBUTION					sedes Old and C-103
SANTAFE	NEW MEXIC	O OIL CONS	ERVATION COMMISSION		ive 1-1-65
FILE					
U.S.G.S.				5a. Indica	te Type of Lease
LAND OFFICE				State	X Fee
OPERATOR					il & Gas Lease No.
\	30.	-039-2230	5	1	
					47-26 • • • • • • • • • • • • • • • • • • •
SUNDRY NOTICES AND REPORTS ON WELLS (00 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)					
1.					greement Name
OIL GAS WELL X OTHER.					Juan 31-6
2. Name of Operator				8. Form o	Lease Name
Northwest Pipeline Corporation					
3, Address of Operator					Juan 31-6
)•
P.O. Box 90, Farmington, N.M. 87041					37
4. Location of Well					ana Pool, or Wildcat
UNIT LETTER O , 1000 FEET FROM THE South LINE AND 900 FEET FROM					n Dakota
FEET FROM					
THE East LINE, SECTION 36 TOWNSHIP 31N RANGE 6W NMPM.					
mmmmmm	TTTTY IS Elemented	/C1 1 - 1	DE DT CD	12. Count	<i>-1111/1/1/1/1/1</i>
15. Elevation (Show whether DF, RT, GR, etc.)					, ()
(1)					
Check A	Appropriate Box To	Indicate N	ature of Notice, Report of	or Other Data	,
NOTICE OF IN				UENT REPOR	T OF
			308320	GENT REFOR	T OF:
			_	٦	
PERFORM REMEDIAL WORK	PLUG AND	ABANDON	REMEDIAL WORK	_	ALTERING CASING
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.	_	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE P	LANS	CASING TEST AND CEMENT JOB	Ļ	
			OTHER Frac JO	D	
OTHER				.,	·
17. Describe Proposed or Completed Opwork) SEE RULE 1103.	erations (Clearly state al	l pertinent deta	ils, and give pertinent dates, inc	in ingresimate of	e starting any proposed
•			j		
3-1-81 MOL & R	W. Cleaned out	hole w/	3-7/8" bit to 801 3	Pressil	+ 40000#
3-1-81 MOL & RU. Cleaned out hole w/ 3-7/8" bit to 8013". Pressure test to 4000# for 20 min - OK. Circ hole w/ 2% CaCl, wtr & spot 500 gal of 7-1/2% HCl across perfs. Blue jet ran GR/CCL log & perfed 15 holes from 700501 45 70001					
perfs. Blue jet ran GR/CCL Log & perfed 15 holes from "952, to 1960; @ 1 shot					
every 2 feet. Dowell fraced w/ 20 000# cml mad of them all the months are					
every 2 feet. Dowell fraced w/ 20,000# gal pad of treated werc3-1/2# FR20/1000 gal & 2% CaCl & 15,000# of 20/40 sand when pump truck went down. Flushed hole					
& waiting on pump truck.					
« waiting o	n pump truck.			No. Market	
3-2-81 Fraced	@ 15 RPM @ 4000	nei C-	unded off w/ 4000# s	- d d - E	
out to TD	Pofragod 11/ 40	PSI. 50	1 10 000 - 3	and in iom	ation. Cleaned
MTD 22 DDM.	METIACEU W/ 40	# guar gu	m gel, 10,000 gal p	ad, 36,000#	of $20/40$ sand.
MIR 23 BPW;	MIP 400 PS1; A	IR 23 BPN	1; ATP 4000 psi. Jo	b completed	. @ 0150 hrs
3-2-81. IS	SIP 3100 psi.				
3-3-81 to 3-5-8	ll Blowing woll	1.1 / gomma			
3 3 61 (8 3 3 8	T DIOMING WELL	w/ combr	essor.		
2 (01					
3-0-81 Ran 261) its of $2-3/8$ ",	4.7#, J~	55, 8RD EUE tbg & 1	anded @ 794	5'KB. Pumped
one brad -	well initially	making 53	9 MCFD w/ heavy mis	t. SI & ri	g released @ 0700
hrs.					
NOW WAITING ON	IP TEST.				
18. I hereby certif that the information	above is true and complet	e to the best o	f my knowledge and helief.		
	^				
M_{\odot}	Bass.		Production Clerk		Manuella C. 1001
SIGNED NOME A	Suce -	TITLE	r roduction crerk	DATE_	March 6, 1981
TAILUCIAL.	PLOUE				
					MAR 9 1981
APPROVED BY Original Signed by I	FRANK T. CHAVEZ	TITLE	SUPERVISOR DISTRICT # 3	DATE _	MAR 9 1981