

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1660' FSL & 1780' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
☐
☐

5. LEASE
SF 078763

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Rosa Unit

8. FARM OR LEASE NAME
Rosa Unit

9. WELL NO.
#80

10. FIELD OR WILDCAT NAME
Blanco MV & Basin Dakota

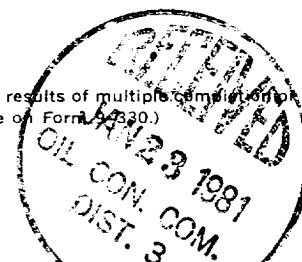
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 8 T31N R5W

12. COUNTY OR PARISH Rio Arriba 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6261' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-13-81 GO ran Baker wireline retrievable bridge plug set at 7950'. Dropped 3 sx sard on plug. Howco test csg to 6000# for 30 min OK. GO perfed 7897' to 7909' w/ 2 SPF w/ total of 26 shots & from 7845' to 7857' w/ 2 SPF w/ total of 26 shots. HOWCO broke down perfs w/ 2900# @ BPM. Dropped 70 ball sealers w/ goo action. Ran Wireline junk basket and recovered 63 balls. Pumped 217 bbls 2% KCl wtr on ball off.

1-14-81 Fraced w/ 40,020 gal of 2% KCL, 40# crosslinked gel and 5% condensate. Pumped 14,000 gal pad followed w/ 20/40 sand at 1 to 4 ppg. sanded off w/ 81,360# of sand in perfs. Job completed at 1300 hrs 1-14-81,

1-15-81 to 1-20-81 Blowing well to clean out.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 1-20-81.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MOCC

djb/ BW