UNITED STATES

5. LEASE			
<i>-</i>	SF	078892	•
		070052	

ORTED STATE INTERIOR	SF 078892 :
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGRECMENT NAME ROSA UNIT 8. FARM OR LEASE NAME
1. oil gas well other 2. NAME OF OPERATOR	9. WELL NO. 83 10. FIELD OR WILDCAT NAME
Mitchell Energy Corporation 3. ADDRESS OF OPERATOR 1670 Broadway Suite 3200 Denver, CO 80202 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 15-T31N-R4W
below.) AT SURFACE: 790' FNL, 1730' FWL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6655' GL, 6668' KB
PULL OR ALTER CASING	983 (NOTE: Report results of multiple completion or zone change on Form 9-330.) L SURVEY N. M.
measured and true vertical depths for all markers and zones pertiremeasured and true vertical depths for all markers and zones pertirementations at 8276'-8348' growthing of Dakota perforations at 8276'-8348' growthing of Dakota perforations at 8276'-8348'	ss in August, 1982 proved uneconomic
gas rates and excessive water production. Conseq	uently, this well was SI pending

cal evaluation of uphole potential.

Future plans include abandoning the Dakota and evaluating uphole potential in the Gallup and Picture Cliffs formations. In view of the present gas marketing situation, this work is being delayed to 1984.

When a proposal has been formulated for this evaluation, it will be submitted to the MMS for approval.

	Ft. C
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
Subsurface Safety Valve: Manu, and Type 18. I hereby certify that the foregoing is true and correct SIGNED	MGR. DATE 6/21/83.
(This space for Federal or	State office use)
APPROVED BY TITLE TITLE	JUL 1 9 1983
414000	

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cament or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.