UNITED STATES

5.	LEV:	SŁ.				
	SF	0788	92			
6.	IF IN	IDIAN.	ALLOTT	EE OR T	RIBE	NAME

DEPARTMENT OF THE INTERIOR	SF 078892		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME ROSA UNIT 8. FARM OR LEASE NAME		
1. oil well other 2. NAME OF OPERATOR Mitchell Energy Corporation 3. ADDRESS OF OPERATOR 1670 Broadway Suite 3200 Denver, Colorado 80202 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.) AT SURFACE: 790' FNL, 1730' FWL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT	9. WELL NO. 83 10. FIELD OR WILDCAT NAME Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 15-T31N-R4W 12. COUNTY OR PARISH Rio Arriba New Mexico 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) GL 6655', KB 6668' VED (NOTE: Report results of multiple completion or zone 1983 Change on Form 9-339.83		
MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) TA BUREAU OF LAND FARMINGTON RES	MANAGEMENT OURCE AREAOIL CON. DIV. DIST. 3		
	4. All postinent details, and give pertinent dates		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A completion attempt in 1982 proved the Dakota Formation in this well incapable of economic production, flowing and swabbing formation water and little gas.

MEC proposes to abandon the Dakota perforations (8276'-8348' gross) by setting a CIBP @ 8240'. and dump bailing 5 sx. of cmt. on top of the plug. Fluid in the well bore will be inhibited and the well SI at surface until an uphole completion in 1984.

Subsurface Safety Valve: Manu. and Type		Sct @ Ft
18. Thereby certify that the foregoing is	rue and correct	PATE PROVED
SIGNED	(This space for Federal or State office use)	AUC 0 . 1000
APPROVED BY	TITLE	- DAT AUG 24 1983
cht	MMOCC.	AREA MANAGER FARMINGTON RESOURCE AREA
	·See Instructions on Reverse Side	