## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form 9–331	Budget Bureau No. 42-R1474
Department of the interior  GEOLOGICAL SURVEY	5. LEASE SF-078888 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME ROSA UNIT 8. FARM OR LEASE NAME
1. oil gas XX other	9. WELL NO. 82
2. NAME OF OPERATOR  Mitchell Energy Corporation  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota
1670 Broadway Suite 3200 Denver, Co. 80202 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9-T31N-R4W
below.) AT SURFACE: 1850' FSL & 1550' FWL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
AT TOTAL DEPTH: Same  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD) 6579' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	

REPORT, OR OTHER DATA SUBSEQUENT REPORT OF REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE . (NOTE: Report results of multiple completion or zone REPAIR WELL change on Form 9-330.) PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* Completion (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The aforementioned well was drilled in 1981. Unsuccessful Dakota completion attempts in Rosa Unit Wells No. 81, 83, and 84 have ruled out a Dakota completion in this well. Up hole potential in the Gallup and Pictured Cliffs will be evaluated in 1983 in Rosa Unit Wells No. 81, 83, and 84. Results from this testing will be used to design the completion of this well to be implemented in 1984.

Subsurface Safety Valve: Manu. and Typ		Sct @ Ft.
Subsurface Safety Valve: Manu. and Typ	1	
18. I hereby certify that the foregoing is	s true and correct	2/22/83.
SIGNED - 41 STUD	Area Production Mgr	SATE
	(This space for Federal or State office use)	ACCEPTED FOR RECORD
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL IF ANY:	• .	FEB 28 1993