

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-1135  
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MITCHELL ENERGY CORPORATION

3. Address and Telephone No.

555 Seventeenth Street - Suite 3500  
Denver, CO 80202 (303) 292-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL & 1550' FWL of Sec. 9-T31N-R4W

5. Lease Designation and Serial No.

SE-078888

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or C.A. Agreement Designation

Rosa Unit

8. Well Name and No.

82

9. API Well No.

30-039-22667

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal  
Gas Pool

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

RECEIVED  
MAR 04 1991  
OIL CON. DIV.,  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed James C. Anderson

Title District Production Manager

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

FEB 25 1991

FARMINGTON RESOURCE AREA

Mitchell Energy Corporation will attempt to complete the Rosa Unit No. 82 well into the Basin Fruitland Coal Gas Pool. The proposed procedure for the completion is as follows:

1. MI & RU pulling unit. ND wellhead & NU BOP's.
2. TIH w/bit & scraper & drill out DV tool & clean well to  $\pm 8300'$ .
3. Circulate hole w/9.0#/gal mud.
4. Spot 100' balanced cement plugs from 8230' to 8130' (Dakota Formation), 6875'-6765' (Gallup Formation) and 6000'-5900' (Mesa Verde Formation).
5. TIH w/CIBP and set @  $\pm 3750'$  and dump 5 sxs cement on top.
6. TIH w/perforating gun & perforate from 3650'-3652'.
7. TIH w/squeeze tool & attempt to circulate from perfs at 3650' to surface. If able to circulate then cement 4-1/2" casing w/  $\pm 2500$  sxs Class B cement plus additives from 3650' to surface. If unable to circulate then will perforate from 2778'-2780' and circulate cement from 3650' to 2778'.
8. Clean out excess cement & pressure test casing to 4000 psi.
9. Perforate Fruitland Formation from 3464' to 3484'.
10. Swab & flow test well if possible.
11. If necessary, fracture stimulate the Fruitland Formation using approximately 65,000 gals of gelled fluid and 150,000 lbs of sand.
12. After frac flow test well.