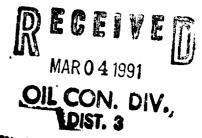
DEPARTME! BUREAU OF SUNDRY NOTICES Do not use this form for proposals to d	THE STATES  NT OF THE INTERIOR  LAND MANAGEMENT  AND REPORTS ON WELLS  TILL TO DESCRIPT THE STATE OF THE STAT	FORM APPROVED  Budget Bureau No. 1004-0135  Expires September 30. 1990  5 Lease Designation and Senai No.  SF-078888  5 If Indian. Allottee or Tribe Name  NA
SUBMIT IN TRIPLICATE		7 If Unit of CA. Agreement Designation ROSA Unit
3. Address and Telephone No 555 Seventee Denver, CO  4. Location of Well (Footage, Sec., T. R., M., or Survey)	RGY CORPORATION nth Street - Suite 3500 80202 (303) 292-4455 Description, 1550' FWL of Sec. 9-T31N-R4W	8. Well Name and No. 82  9 API Well No. 30-039-22667  10 Field and Pool. or Exploratory Area Basin Fruitland Coal Gas Pool 11 County or Parish. State  Rio Arriba, New Mexi
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE	
TYPE OF SUBMISSION	TYPE OF ACTION	
Nouce of Intent  Subsequent Report	Abandonment  Recompletion  Plugging Back  Casing Repair	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off

Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drulled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED

Final Abandonment Notice



Conversion to Enjection

Note Report results of multiple completion on Well Completion or

		Wigi. 3	
14. I hereby ceruly that the foregoing sylvue and corport Signed Harris C. Andorson Ul	desson Tide District I	Production Manager Production Manager 2/11/01	
(Thus space for Federal or State office use)  Approved by Conditions of approval, if any:	Title	FEB_2 5-1991  FARMINGTON RESOURCE AREA	
Title 18 U.S.C. Section 1001, makes it a crime for any per or representations as to any matter within its jurisdiction.	rson knowingly and willfully to make to an	y separtment or agency of the Ormod Susci any false, firemous se-fraudulent statemen	

Mitchell Energy Corporation will attempt to complete the Rosa Unit No. 82 well into the Basin Fruitland Coal Gas Pool. The proposed procedure for the completion is as follows:

- MI & RU pulling unit. ND wellhead & NU BOP's.
- 2. TIH w/bit & scraper & drill out DV tool & clean well to ±8300'.
- 3. Circulate hole w/9.0#/gal mud.
- 4. Spot 100' balanced cement plugs from 8230' to 8130' (Dakota Formation), 6875'-6765' (Gallup Formation) and 6000'-5900' (Mesa Verde Formation).
- 5. TIH w/CIBP and set @ ±3750' and dump 5 sxs cement on top.
- 6. TIH w/perforating gun & perforate from 3650'-3652'.
- 7. TIH w/squeeze tool & attempt to circulate from perfs at 3650' to surface. If able to circulate then cement 4-1/2" casing w/  $\pm 2500$  sxs Class B cement plus additives from 3650' to surface. If unable to circulate then will perforate from 2778'-2780' and circulate cement from 3650' to 2778'.
- 8. Clean out excess cement & pressure test casing to 4000 psi.
- 9. Perforate Fruitland Formation from 3464' to 3484'.
- 10. Swab & flow test well if possible.
- 11. If necessary, fracture stimulate the Fruitland Formation using approximately 65,000 gals of gelled fluid and 150,000 lbs of sand.
- 12. After frac flow test well.