

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1660 FSL & 1520 FWL NE/SW
AT TOP PROD. INTERVAL: 1660 FSL & 1520 FWL
AT TOTAL DEPTH: 1660 FSL & 1520 FWL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
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RECEIVED
MAR 14 1983

(NOTE: Report results of multiple completion or zone changes on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give surface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-25-83 & 2-26-83 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & cleaned out to 8043' KB. Press tested csg to 4000# - held OK. Circ hole w/ treated wtr (2% KCl & 2-1/2% FR/1000 gal). Spotted 500 gal of 7-1/2% HCl across perfs. Blue Jet ran GR/CCl and perf'd 25 holes from 7890' - 7914' at 1 SPF. Howco est an injection rate of 33 BPM at 3700# w/ treated wtr. ISIP 1800#. Howco pumped 1000 gal of 15% HCl & dropped 50 balls - balled off. Ran junk basket & rec'd 50 balls w/ 17 hits. Howco frac'd w/ 20,000 gal pad of treated wtr followed by 50,000# of 40/60 sand and 5,000# of 20/40 sand at 1/2 - 1 ppg. Total Fluid 107,850 gal. AIR 28 BPM; ATP 3900#; MIR 35 BPM; MTP 4050#. ISIP 3000#; 5 min 2430#; 15 min 2270#; 30 min 2030#; 60 min 1740#. Job done at 0115 hrs 2-26-83. SI after frac.

2-27-83 Blowing well down after frac.

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Bruce TITLE Production Clerk DATE March 4, 1983
Donna J. Bruce

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____

DATE _____

RECEIVED FOR RECORD

djb/5

*See Instructions on Reverse Side

NMOCC

FARMINGTON OFFICE

2-28-83 Blowing well after frac. Gauged well at 623 MCFD. Well making 1/2" -
1" stream of wtr w/some sand w/ compressor.

3-1-83 Blowing well after frac.

3-2-83 Ran 250 jts of 2-3/8", 4.7#, J-55 EUE 8RD sms tbg & landed at 7891' KB.
Pumped out plug & gauged well up tbg at 970 MCFD w/ small stream of wtr. Well
SI - Turned over to Production Department. Rig released.

NOW WAITING ON CLEAN UP AND IP TEST.