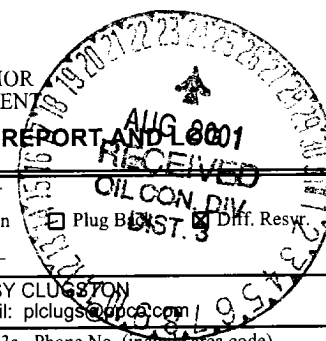


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF078999	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resv.		6. If Indian, Allottee or Tribe Name	
2. Name of Operator PHILLIPS PETROLEUM COMPANY		7. Unit or CA Agreement Name and No. NMNM78421A	
3. Address 5525 HWY. 64 FARMINGTON, NM 87401		8. Lease Name and Well No. SAN JUAN 31-6 UNIT 28	
3a. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		9. API Well No. 30-039-22751	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 1560FSL 1520FWL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
14. Date Spudded		15. Date T.D. Reached	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, KB, RT, GL)* 6459 GL	
18. Total Depth: MD 8070 TVD 8070		19. Plug Back T.D.: MD 8020 TVD 8020	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
13.750	9.675 K-55	36.000		375		275		0	20
8.375	7.000 K-55	20.000		3730		185		2200	
6.250	4.500 K-55	12.000		8055		525		790	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7913							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5166	5672	5166 TO 5672		37	O
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5166 TO 5672	1) 1000 GAL 15% HCL
5166 TO 5672	2) 1699 BBLS SLICKWATER & 80,000 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		1	→	0.0	123.0	0.1			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.5		500.0	→		2959	10		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR

AUG 20 2001

FARMINGTON FILE
BY

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #6185 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

VENTED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
LEWIS SHALE	3527	5435	SANDSTONE & SHALE	OJO ALAMO	2400
CLIFFHOUSE	5435	5476	SANDSTONE & SHALE	KIRTLAND	2579
MENEFEE	5476	5691	SANDSTONE & SHALE	FRUITLAND	3072
PT LOOKOUT	5691	7712	SANDSTONE & SHALE	PICTURED CLIFFS	3418
				LEWIS	3527
				CLIFFHOUSE	5435
				MENEFEE	5476
				PT. LOOKOUT	5691
				GREENHORN	7712
				GRANEROS	7766
				DAKOTA	7888

32. Additional remarks (include plugging procedure):

This well has NOT been first delivered. The PBTD for this well is 8020'. The cement volumes changed from the DK completion report because we squeezed cement behind the pipe before completing the MV (see sundry dated 8/2/01).

The MV production test information on page 1 is the volume using the commingled flow minus the forecast DK production, since we were unable to get a MV production test because we used a slickwater frac. Once the plugs were drilled out and were able to get a commingled flow test. This well will be commingled per DHC order 454AZ dated 6/29/01.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #6185 Verified by the BLM Well Information System for PHILLIPS PETROLEUM COMPANY.
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 08/08/2001 ()

Name (please print) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature _____

Date _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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