UNITED STATES DEPARTMENT OF THE INTERIOR

	Budget Bureau No. 42-R142				ŀ
	LEASE SF-07888	7 % % a.g.	1 2*		
		ALLOTTEE OR T	TRIB	E NAME	_
7.	UNIT AGRE	EMENT NAME	65.03		_
	FARM OR LI Rosa Uni		ि. इ. ए		_
9.	WELL NO. 87		- - 		_
	FIELD OR W	ULDCAT NAME Gallup	: 5 : 3 : 1		_
	SEC., T., R.	, м., or вьк. IW/4, NW/4	and S	survey o ection	R]:
12.	COUNTY OF Rio Arri	R PARISH 13. ba		ate w Mexic	0
14.	API NO. 30-039-2	2766	7		
15.	ELEVATION	s (show DF,	KDI	3, AND WI) _
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Ologic S	chan e	on Form 9–330.)	,		-,-

GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference or plug back to gas other well well 2. NAME OF OPERATOR Amoco Production Company 3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N.M. 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space below.) 1100' FNL X 790' FWL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOT REPORT, OR OTHER DATA SUBSEQUENT REPORT OF REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** á., ABANDON* completion operations 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Completions operations commenced on 8-18-82. Total depthrof the well is 8986 and plug back depth is 8741'. Set a cement retainer at 8646'. Perforated interval 7917'-7968' and 7990'-8005' with 2 jspf, a total of .41", 132 holes. Fraced with 82,160 gallons of 40# crosslinked gel, containing 2% KCL water with ligallon surfactant per 1,000 gallons frac fluid and 130,000# of 20-40 sand. Tested well for 7 days. Set drillable Bridge plug at 7775'. Perforated interval 7494'-7506'; 7535'-7555'; 7567'-7586'; 7624'-7635' with 2 jspf a total of .41", 124 holes. Tested well. Then fraced with 88,000 gallons of 40# crosslinked gel water containing 2% KCL water, 1 gallon of surfactant per 1000 gallons of frac fluid and 195,000# of 20-40 sand. Tested well. Set a drillable bridge plug at 7430', perforated interval (7281'-7380) with 2 jspf, a total of .41", 94 holes. Fraced with 56,000 gallons, of 40# crosslinked gel water containing 2% KCL water, 1 gal surfactant per 1000 gallons frac fluid, and 123,000# of 20-40 sand. Flowed well and subsurface Safety Valve: Manual and Type 8" tubing at 8008', and released the safety Valve: Manual and Type 8" tubing at 8008', and released the safety Valve: Manual and Type 8". 18. I hereby certify that the foresting is true and correct TITLE Adm Supvr. 12-15-82 DATE SIGNED. (This space for Federal or State office use) DATE 4 APPROVED BY CONDITIONS OF APPROVAL, IF ANY: 7281-7292

FARMINGTON LISTRICT

SMM

7320-7336 7360-7380

