			/
-9 35 (00 64 0006.065		2000	Form G-104
DISTRIBUTION		NSERVATION COMMISSION	Supersedes Old C-104 and C-110
SANTA FE	REQUEST	OR ALLOWABLE	Effective 1-1-65
FILE		AND COOK OIL AND NATURAL C	15
U.S.J.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	^3
LAND OFFICE			
TRANSPORTER OIL			
GAS !			
OPERATOR			
PROPATION OFFICE			
Nørthwest Pipeline Corp	poration		
P.O. Box 90, Farmington	n, N.M. 87401	Other (Please explain)	
Reason(s) for tiling (Check proper box)		Other It teats explain,	
New Well X -	Change in Transporter of.	-	,
Recompletion	OII Dry Gas		
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name and address of previous owner	Amoco Production		-
DESCRIPTION OF WELL AND	LEASE.	ermation Kind of Lease	
Lease Name	2 2 1-4-		1XX XXXX SF 078894
Rosa Unit	86 Basin Dakota		
<u> </u>	O Feet From The North Line	e and 700 Feet From	The East.
Unit Letter : 100	waship 31N Range	4W , NMPM, Rio At	rriba Councy
		c	
. DESIGNATION OF TRANSPORT	or Congensate X	S Agaress (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Off	· ·	P.O. Box 90, Farmin	gton, N.M. 87401
Northwest Pipeline Con	rporation singhed Gas; or Cry Gas X	Address (Give address to which appro	oved copy of this form is to be sem,
Name of Authorized Transporter of Ca	- '	P.O. Box 90, Farmin	gton, N.M. 87401
Northwest Pipeline Co	rporation Twp. 'Rge.	is gas actually connected? Wh	hen
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	1	
the state of terms.	<u> </u>		
Makin production is commingled wi	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
	O11		
Designate Type of Completi	on $-(X)$	X Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	1	8729'
9-10-81	2-23-82	8775 Tag Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		8542'
6938' KB	Dakota	8486'	Depth Casing Shoe
Perforations			8775'
8486' - 8544'			
0400 - 0344	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE	13-3/8"	295'	530 sx
17-1/2"	9-5/8"	4200 '	1575 sx.
12-1/4"	5-1/2"	8775'	980 sx
7-7/8"	0. 3. (3.01)	95/21	
		ofter recovery of total volume of load o	oil and must be equality or exceed top eli
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this c	TAREN OF DE 10F 1344 LT NOTE 17	
OU SELL	Date of Test	Producing Method (Flow, pump, gas	life, etc.)
Date First New Cal Run To Tanks	Date of 1991		2996
	1	Cosing Pressure	Gas-MC: OIL CON COM.
Length of Test	Tubing Pressure		and the same
	1	Water - Bbis.	Gas-MC: OIL DIST 3
Actual Prod. During Test	C: 3bls.		Dies
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Pros. Test-MOF/D	Length of Test		
CV 1476 AOF 1496	3 hrs	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		2" X .750"
Back Pressure	2875 psig	Packer	
Back Fressure		II OIL CONSER	VATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna 1	Bioce
Production Clerk	(Signature)
	[4 *****/

3 June 7, 1982

OIL CONSERVATION COMMISSION

JUN 10 130 APPROVED -BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 雅 3

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted weils.

Fitt out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. manie of number, of transported by fitted for each noof in multiply