Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

other

P.O. Box 90, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

800' FNL &990' FEL

Same as above 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE

Same as above

SUBSEQUENT RE

gas

well

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

AT TOP PROD. INTERVAL:

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES

well

below.)

AT SURFACE:

AT TOTAL DEPTH:

 \mathbb{K}

Northwest Pipeline Corporation

5. LEASE
SF 078764
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Rosa Unit
8. FARM OR LEASE NAME
Rosa Unit
9. WELL NO.
#85
10. FIELD OR WILDCAT NAME
Blanco MV / Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA Sec 20, T31N, R5W
12. COUNTY OR PARISH 13. STATE
Biro Arriba N.M.
4. API NO.
30-039-22778
5. ELEVATIONS (SHOW DF, KDB, AND WD) 644 GR
CHANGE: Report results of multiple completion of fone change on Form 9-3001. 10 1981. OIL CON. COM. DIST. 3
e all pertinent details, and give portinent dates, irectionally drilled, give subsurface locations and it to this work.)* hrs.
ST&C Lone Star Steel csg set "B" w/ 1/4# gelflake/sx & 3% s 7-3-81. Circ 5 bbls cmt. ed to 600 psi. OK.

ABANDON*
Spud, surface csg set 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen 7-2-81. Spudded 13-3/4" surface hole @ 2400

7-3-81 Ran 9 jts (384') 10-3/4", 36#, K-55, @ 388' KB. Woodco cmt'ed w/ 230 sx C1 CaCl2. Displaced plug & down @ 0845 hr WOC 12 hrs. NU Bradenhead & BOP. Test

Drlgeahead to a depth of 950'.

7-5-81 Fishing for cones. Lost 3 cones from bit #2. TIH w/ magnet rec'ed 1 cone.

7-6-81 Rec'ed 2 cones from bit #2 w/ magnet. Drlg ahead to a depth of 2261'.

7-7-81 Drig ahead to a depth of 2886'.

/-/-81 Urig anead to	d depth 01 2000.		
Subsurface Safety Valve: Manu. and Typ	e	Set @	Ft.
18. I hereby certify that the foregoing is	true and correct CL TITLE Production Clerk	DATE 7-7-81	
	(This space for Federal or State office use)	ACCEPTED FOR RECURS	
APPROVED BY	TITLE	JUL 9 1981	

FARMINGTON DISTR T