SUBMIT IN TRIPLICATE*

Form approved, Budget Bureau No. 42-R1425,

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other Instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY						SF 078763	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
la. Type of work	_					7. UNIT AGREEMENT NAME	
DRILL X	PEEPEI:					Rosa Unit	
b. TIPE OF WELL OIL WELL WELL OTHER	• •	\$1NO 20N		MULTIPL Zone	r 🗆	S. FARM OR LEASE NAM.	
2. NAME OF OPERATOR						Rosa Unit	
Northwest Pipeline Corporati	on					9. WELL NO.	
P. Box 90, Farmington, N.M. 87401						#45 10. FIELD AND FOOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Blanco Mesa Verde Fct.	
820 FSL & 960 FWL SW/SW						11. SEC., T., R., M., OB BLK. AND SURVEY OR AREA	
A. proposed prod. zone						M C O TOIN	DEU -
820 FSL & 960 FWL 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.						Sec 9, T31N, R5W -	
30 Miles Northeast of Blanco, New Mexico						Dio Anniba	N.M.
30 Miles Northeast of B	oranco, New		OF ACRES IN	LEASE	17. NO. 0	Rio Arriba I	
LOCATION TO NEARPHY	320'		N/A	•	TO TI	W 320	
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*		19. PROPOSED DEPTH			20. ROTARY OR CABLE TOOLS		
	500 '	6100'		Rotary _			
21. ELEVATIONS (Show whether DF, RT, GR. etc.)		<u> </u>			·	. 22. APPROX. DATE WOR	K WILL START*
6558' GR						June 1982	
23. P	ROPOSED CASI	NG AND	CEMENTING	PROGRA	M	- ·	
SIZE OF HOLE SIZE OF CASING WEIGHT PER F		OOT SETTING DEPTH		ЕРТН	QUANTITY OF CEMENT		
12-1/4"		200'		I	125 cu.ft		
8-3/4" 7" 20#		3935'			320 cu.ft		
6-1/4" 4-1/2"	10.5#		6100	42) cu.ft	
Selectively perforate and st will be determined at Total A BOP will be installed afte subsequent work will be cond The West half of Section 9 i	Depth. er the surf lucted thro	ace cough th	asing is ne BOP's.	s et an	nd ceme	ented. All	s
Gas is dedicated.					U. S. F/	AY U.S. 1982 GLOEGIGAL SURVEY ARMINGTON, N. M.	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If a zone of the proposal is to drill or deepen directions proventer program, if any.	proposal is to dec liy, give pertines	pen or pl it data or	ng back, give subsurface lo	data on proceedings ar	resent prod id measure	luctive zone and proposed d and true vertical depth	d new productives. Give blowou
816NED Paul C. Thomps	<u> </u>	TLE	Orilling	Engine	eer	May 4	, 1982
(This space for Frederick or State MESONE)		÷=					
•		TIN I	EROVAL DATE	:			
PERMIT NO.	/([F]\	FD /	_			
APPROVED BY	/Q\	المالا		· · · · · · · · · · · · · · · · · · ·	2	APPROVI	
CONDITIONS OF APPROVAL, IF ANY:		m Q	1982			APPRUVILLA APPAMENTA	

PCT:djb 4-29-82



Form C-102

Certificate No. 3950

STATE OF NEW MEXICO

P. O. BOX 2088

Revised 10-1-78 SANTA FE, NEW MEXICO 87501 ENERGY AND ININERALS DEPARTMENT All distances must be from the cuter houndaries of the Section. Well No. Operator 45 PIPELINE CORPORATION ROSA UNIT NORTHWEST Range County Unit Letter Section Rio Arriba 31N M Actual Footage Location of Well: West South feet from the line and Dedicated Acreage: Producing Formation Ground Level Elev. Blanco Mesa Verde 与ぐ 320 Mesa Verde Acres 6**5**58 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes," type of consolidation ___ X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con-tained herein is true and complete to the best of my knowledge and belief. Paul C. Thompson Position MOAL SUINEY Drilling Engineer AIRGTOIN N. A Northwest Pipeline Corp Sec. April 27, 1982 I hereby certify that the well-location 9 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 9601 iDIST.

1000

2000

1980

1320 1650

330

660

1500

500